

THOMAS A. DUGAN

Registered Professional Engineer

709 BLOOMFIELD RD.
FARMINGTON, NEW MEXICO

March 15, 1966

Mr. A. L. Porter
Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501

Re: Redfern Dev. Corp. Palmer #1
Unit O, Sec. 28, T30N, R12W
San Juan County, New Mexico

Dear Mr. Porter:

The above Pictured Cliffs well in the Fulcher-Kuts pool did not have an annual deliverability test taken during 1965 because the well was shut-in most of the year due to mechanical trouble in the Southern Union Gathering systems. Effective January 1, 1966, the allowable was cancelled for failure to file this deliverability test.

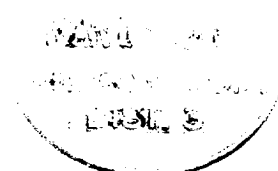
This well was covered by Order No. R-1212, granting it 1500 MCF per month allowable because it has a small proration unit and because it was drilled prior to proration in the San Juan Basin. Order #R-1212 does not specify that a deliverability test is necessary to obtain a 1500 MCF per month allowable. Therefore, we are requesting that the allowable be reinstated for the months of January, February and March, 1966. A copy of order #R-1212 is attached with this request. Southern Union has repaired their gathering system and the well is presently on production.

Sincerely,

Thomas A. Dugan

dw

cc: Emery Arnold, Oil Cons. Com., Aztec
Redfern Dev. Corp.



THOMAS A. DUGAN

Registered Professional Engineer
709 Broomfield Rd.
BIRMINGHAM, NEW MEXICO
March 15, 1966

Mr. A. L. Porter
Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501

Mr. Hedberg Dev. Corp., Palmer #1
Unit O, Sec. 28, T30N, R13W
San Juan County, New Mexico

Dear Mr. Porter:

The above pictured Cliffs well in the Fletcher-Kutz pool did not have an annual deliverability test taken during 1965 because the well was shut-in most of the year due to mechanical trouble in the Southern Union Gathering systems. Effective January 1, 1966, the allowable was cancelled for failure to file this deliverability test.

This well was covered by Order No. W-1212, granting it 1500 MCF per month allowable because it has a small production unit and because it was drilled prior to production in the San Juan Basin. Order W-1212 does not specify that a deliverability test is necessary to obtain a 1500 MCF per month allowable. Therefore, we are requesting that the allowable be reinstated for the months of January, February and March, 1966. A copy of order W-1212 is attached with this request. Southern Union has repaired their gathering system and the well is presently on production.

Sincerely,

Thomas A. Dugan

dw

cc: Emery Arnold, Oil Cons. Com., Santa Fe
Hedberg Dev. Corp.