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Appropriate District 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRA	NSP(	ORT OIL	AND NA	TUHAL GA					
Operator	-						Well	API No.			
Kerr-McGee Corporat	ion										
P. O. Box 250, Amar	rillo, T	X 793	189								
Reason(s) for Filing (Check proper box)					Out	et (Please expla	iin)				
lew Well		Change in	-		Flag-Re	dfern Oi	1 Co. w	vas merc	ed into		
Recompletion	Oil Casinghead	_	Dry Ga Conden	_	Kerr-Mo	Gee Corp	on 6/	30/89	,		
	<u>-</u>							· · · · · · · · · · · · · · · · · · ·			
ad address of previous operator	<u>ig-Redfe</u>	rn Oi	1_Co_	., P.O.	Box 11	050, Mid	land, l	X 7970	02		
I. DESCRIPTION OF WELL	AND LEA					,	-		,		
Sase Name Weil No. Pool Name, Includ								of Lease Federal or Fe	f Lease No. Lease No.		
Palmer			1	CICI	ucz (1.	0.)			!		
Unit Letter 0	. 61	6633	' (' Feet Fr	nom The S	outh 😘	e and198	80 Fe	set From The	East	Line	
Section 28 Townsh	<sub>nip</sub> 301	N	Range	125	, N	MPM,		San	Juan	County	
II. DESIGNATION OF TRAI	NSPORTEI	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden				ve address to wh	uch approved	copy of this	form is to be s	uni)	
Name of Authorized Transporter of Casi Gas Company of New					P. O. Box 1899, Bloom						
If well produces oil or liquids,		Sec.	Twp	Rge.	<del></del>	iy connected?	When		WH 0/4		
ive location of tanks.	<u>i i</u>		<u> </u>	<u> </u>		<u> </u>	i				
f this production is commungled with the	t from any other	er lease or	pool, giv	ve comming	ing order num	nber:	-				
V. COMPLETION DATA		Ou Well		Gas Well	New Well	Workover	Deepen	Dive Deak	Same Res'v	Diff Res'v	
Designate Type of Completion	1 - (X)	Ou wen	i '	OES WELL		WOLLOWER	Despea	ring back	Salite Mes 4		
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth	·• · · · · · · · · · · · · · · · · · ·		P.B.T.D.			
C: (D.C. D.K.) OT (CD.	\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	F.			Top Oil/Gas	Day		ļ			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					,			Tubing De	Tubing Depth		
Perforations								Depth Casi	ng Shoe		
			0.05			DIG DECOR		1			
HO! 5 5175	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SAONS CEMENT		
					<u> </u>			<del> </del>	·	<del></del>	
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		<u> </u>					····	
OIL WELL (Test must be after					be equal to a	r exceed top allo	owable for th	is depth or be	for full 24 ho	ers.)	
Date First New Oil Rus To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pro				Casing 1		<b>3 K RH</b>	(C Siz	1	<del></del> -	
Length of Text	I noing Fre	Tubing Pressure				TE 6	:		•		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.						G JCF			
	<u> </u>					JUL 2	7 1989				
GAS WELL						<del></del>	A 1 F . 7	. A			
Actual Prod. Test - MCF/D	Length of Test				Bbla Condensate MNCL						
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				aum (Shut-ia)	1.3	Choke Siz	ر تهمندهد دون	***	
VL OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE		0" 001	1055		50.000		
I hereby certify that the rules and reg						OIL CON	<b>NOEHV</b>	AHON	ואואוט	אכ	
Division have been complied with a is true and complete to the best of n		_	te moov	-		<b>.</b>		Max O	7 1000		
1. 10/2	- 1 da				Dat	e Approve	м	JUL &	1 1387	<del> </del>	
712-1-17	- <del></del>				By.		マ.	() A	1 /		
Signature Ivan D. Geddie	Mar.	Cons	2 IIr	nit.	by-	-			many		
Printed Name	3		Title		Title	<b>a</b>	SUPERI	VISION I	DISTRIC!	r <b>#</b> 3	
As of June 30, 198	<u> 39 4</u> 1	05/270	<u>)-212</u>	24		<i>-</i>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.