Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410			ALLOWA							
Perator AMOCO PRODUCTION COMPANY					Well API No. 300450909800					
Address		00001								
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box)	COLORADO	80201		O.	her (Please exp	lain)				
New Well Recompletion	Cha Oil	nge in Tra	nsporter of:							
Change in Operator	Casinghead Ga	· — `	ndensate			·				
f change of operator give name nd address of previous operator										
I. DESCRIPTION OF WELL	AND LEASE									
CARINER LS	Wel	J No. Po B	d Name, Includ LANCO ME	ling Formation SAVERDE	(PRORATE	Kind o D GASState, I	(Lease Federal or Fee	Lea	se No.	
Location M	990	P	at Faran Tha	FSL		090	. P	FWL		
Unit Letter27	- :30N		t From The _ 8W		ne and		u From The JUAN		Line	
Section Township	,	Ra	nge		імрм,	OTH			County	
II. DESIGNATION OF TRAN				-1		47.1				
Name of Authorized Transporter of Oil or Condensate MERIDIAN OIL INC.				Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401						
Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY				Address (Gi	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978					
f well produces oil or liquids, ive location of tanks.	Unit Sec.	Ιīw	p. Rge.		ly connected?	When		/A		
this production is commingled with that f	rom any other les	se or pool	, give comming	ling order sun	nber:					
		Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl. Re	adv to Pm	<u> </u>	Total Depth	1	11	P.B.T.D.		L	
			-				1.5.1.5.			
Revations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
'erforations							Depth Casing Shoe			
	TUB	NG. CA	SING AND	CEMENT	NG RECO	DA E	WEIT	 	·	
HOLE SIZE	,	& TUBIN			DEFA	S M P R	W	KS CEMEN	VΤ	
				AUG2 3			990			
		· · · · · · · · · · · · · · · · · · ·				HUGGO	DIV.			
. TEST DATA AND REQUEST FOR ALLOWABLE										
· · · · · · · · · · · · · · · · · · ·					DIST. 3 be equal to or exceed top allowable for this depth or be for full 24 hours.)					
Date First New Oil Rua To Tank	Date of Test			Producing M	lethod (Flow, p	ump, gas lift, et	c.)			
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	l			l			l			
					Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure	(Shut-in)		Casing Press	Casing Pressure (Shut-in)			Choke Size		
/I. OPERATOR CERTIFICATE OF COMPLIANCE										
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				AUG 2 3 1990						
Ne Alex				Date	Date Approved					
Signature Doug W. Whaley, Staff Admin. Supervisor				By_	By SUPERVISOR DISTRICT #3					
Printed Name		Tit	le	Title)					
July 5, 1990	30	3-830	+4280							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.