

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF-080597

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gartner A 5

9. API Well No.

3004509098

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL 1090'FWL Sec. 27 T 30N R 8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

1. MIRUSU 11-9-94. TOH with 62 subs of 2-3/8" tubing. TIH and latch onto fish, pulled 50K, no movement. Chemical cut tubing off at 4690'. left approx 610' of pipe in hole. TOH with tubing and lay down. Test casing 500 psi.
2. TOC 2750', bottom 5310' - cement with 615 sx Class B 65/35 poz, 14.0 ppg, 1.250 cuft/sx yield.
3. TOC 2558', bottom 2658' - cement with 51 sx Class B 65/35 poz, 14.0 ppg, 1.250 cuft/sx yield.
4. TOC 1700', bottom 2043' - cement with 131 sx Class B 65/35 poz, 14.0 ppg, 1.250 cuft/sx yield.
5. TOC 0', bottom 612' - cement with 115 sx Class B neat, 15.6 ppg, 1.180 cuft/sx yield.
6. RDMOSU - 11-15-94.

If you have any questions, please contact Patty Haeefe at (303) 830-4988.

RECEIVED  
JAN 23 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Business Associate

Date

01-07-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

DISTRICT MANAGER

GARTNER A #5                      SF-080597      3004509098      SEC. 27-T30N-R8W

Perforate at 2658'. Set cement retainer at 2601'. Squeeze on outside of casing with 41 sx 65/35 poz, 2% gel. TOC 2558'. Cement 2658-2558' inside of casing with 10 sx 65/35 poz, 2% gel.

Perforate at 2043 ft. Set cement retainer at 1989 ft. Squeeze on outside of 7 inch casing with 131 sx 65/35 Class B poz, 2% gel. TOC 1750'. Cement 2043' to 1992' inside of casing, spotted 80 sx cement. Top of retainer (1989') to 1700' - 51 sx cement 65/35 Class B poz, 2% gel.

Perforate at 612'. Squeeze on outside of casing with 160 sx Class B neat. Circ to surface. Cement 612-0' inside of casing with 115 sx Class B neat.