

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 6771	
2. NAME OF OPERATOR Beta Development Co.		6. INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 125 Petroleum Club Lane, Farmington, New Mexico		7. LEASE AGREEMENT NAME Fogelson 25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' from south 1/2' from East, Section 28-30N-11E		8. WELL NO.	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5973' G.L.	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-17-71: Rigged up casing pullers, removed wellhead - latched onto tubing. Tubing stuck on bottom. Worked loose in 2 hours. 1" tubing plugged. Could not break circulation. Pulled tubing out of hole. Bottom 4 joints plugged with sand & shale. Went in hole with tubing and cleaned out to 6967'. Pumped 50 ex. cement down tubing to cover all Dakota perforations, displaced tubing with 14 bbls. water, pulled tubing up to 6244', base of Gallup, pumped in 15 ex. cement, displaced with water, pulled tubing up to base of joint lookout at 535', pumped in 15 ex. cement, pulled tubing up to 1440', base of pictured Cliffs. Shut in for night.

3-18: Pumped 15 ex. cement down tubing, displaced with water, finished laying down tubing, 215 joints, total of 3053 feet. Rig out collar, rigged up hydraulic jacks, worked 3" casing with 6" stretch 123,000, pulled on jacks, worked casing 2 hours. Shot casing at 1263'. Worked pipe one hour, no gain on cement, shot casing 117' with double shot. Worked pipe, no gain. Rigged up pump, pumped into circulation. Pumped 20 ex. cement out of bottom pipe at 1170', in base of joint look. Displaced with 20 bbls. water, shot casing 750', worked loose, pulled & laid down 24 joints, total of 750' of 3" casing.

3-19: Went in hole with 1" tubing to 700'. Dropped 1-sack cement in 6" casing stub, 10 ex. in open hole above stub at 740', pulled tubing up hole to bottom of 6-5/8" surface pipe at 100'. Pumped in 10 ex. cement 110', laid down tubing, pumped 10 ex. in top of surface and installed well marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Buxton

TITLE

Superintendent

DATE

March 21, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

