

DISTRIBUTION	
SANITARY	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I. Operator  
El Paso Natural Gas Company  
Address  
P. O. Box 990, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gartner	Well No. 7 <del>0000</del>	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Fee	Lease No. SF 080597
Location Unit Letter N ; 1190 Feet From The South Line and 1650 Feet From The West Line of Section 26 Township 30-N Range 8-W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 26	Twp. 30-N	Rge. 8-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X		X	X		X	
Date Spudded 01-06-53	Date Compl. Ready to Prod. W/O 12-09-76		Total Depth 5360'		P.B.T.D. 5343'			
Elevations (DF, RKB, RT, GR, etc.) 5911' GL	Name of Producing Formation Mesa Verde		Top ** Gas Pay 4404		Tubing Depth 5183'			
Perforations 4404, 4464, 4469, 4475, 4480, 4487, 4493, 4497, 4522, 4527, 4537, 4549, 4556, 4565, 4573, 4584, 4606, 4615, 4622, 4627, 4961, 4964, 4968, 4972, 4975, 4979, 4984, 4990, 4997, 5051, 5054, 5063, 5068, 5074, 5160, 5165					Depth Casing Shoe 5360'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		171'		375 sks			
8 3/4"	7"		4366'		300 sks			
6 1/4"	4 1/2"		5360'		165 cu. ft.			
	2 3/8"		5183'		Tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 595	Casing Pressure (Shut-in) 597	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Buices  
(Signature)

Drilling Clerk

(Title)

December 20, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 12/77, 19

By Original Signed by A. R. Kendrick

TITLE COMPLIANCE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

## WORKOVER

- 11-20-76 Moved on Dwinell Bros and pulled tubing. Set cement retainer at 4259'. Squeezed open hole with 241 cu. ft. cement. Perfed a squeeze hole at 1820' and ran cement retainer set at 1769'.
- 11-21-76 Squeezed with 148 cu. ft. cement. WOC. Drilled retainer at 1769'.
- 11-22-76 Tested casing-would not hold. Set cement retainer at 1730' and squeezed with 125 cu. ft. cement. WOC.
- 11-23-76 Drilled retainer at 1730' and tested casing and squeeze to 700#-ok. Drilled retainer at 4259' and started sidetrack hole at 4376'.
- 11-26-76 Reached total depth and logged. Total depth 5360'. Ran 166 joints 4 1/2", 10.5#, KS production casing, 5350' set at 5360'. Float collar set at 5343'. Cemented with 165 cu. ft. cement. WOC 18 hours. Top of cement 3050'.
- 11-28-76 PBTD 5343'. Tested casing to 3300#-ok. Perfed 4404, 4464, 4469, 4475, 4480, 4487, 4493, 4497, 4522, 4527, 4537, 4549, 4556, 4565, 4573, 4584, 4606, 4615, 4622, 4627 with 1 shot per zone. Fraced with 52,000#--20/40 sand and 52,164 gallons treated water. Flushed with 3402 gallons water. Perfed 4961, 4964, 4968, 4972, 4975, 4979, 4984, 4990, 4997, 5051, 5054, 5063, 5068, 5074, 5160, 5165 with 1 shot per zone. Fraced with 30,000#--20/40 sand and 30,408 gallons treated water. Flushed with 3822 gallons water.
- 12-01-76 Ran 164 joints 2 3/8", 4.7#, J-55 tubing, 5171' set at 5183'. Seating nipple set at 5135'.
- 12-09-76 Date of completion.