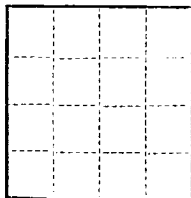


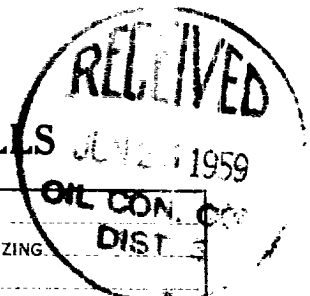
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **San Juan**
Lease No. **078012**
Unit **1 sec. 05**



SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. **1** is located **990** ft. from **[S]** line and **990** ft. from **[W]** line of sec. **28**
SW 1/4 Sec. 28
(1/4 Sec. and Sec. No.)
Blanco (Mesaville)
(Field)
T-30-N R-9-N
(Twp.) (Range)
San Juan
(County or Subdivision)
New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is **5034** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

With evidence that 7" casing was leaking, tubing was pulled and tests indicated holes in 7" casing from 1300 to 2100. Retainer set at 4040' and open hole squeezed with 250 sms. cement. 7" casing 1300 to 2100 was squeezed with 140 sms. Hole was then whipstocked at 4177' and re-drilled to TD of 4349'. Full string of 5" OD 15# J-55 casing was set at 4349' and cemented 2-stages w/450 sms. cement. Temperature survey indicated cement to 50' of surface. Hole was cleaned out to FWIS 4938'. Perforated 4864 to 4718' w/2 bullets per ft., frac w/30,000 gals. water & 50,000 # sand, pressures 1800 - 2000#, IR 45 RPM, unable to get bridge plug below 1333'. Perforated 4154' to 4268' w/2-bullets per ft. Unable to plug lower perforations w/300 rubber balls or 2000# sand. Cleaned out to 4938', cased 4500 w/ open flow, landed 2" EUE tubing 4826'. Set tree and shut-in.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

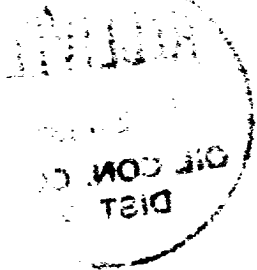
Company **Dell-Taylor Oil Corporation**

Address **P. O. Box 1175**

Farmington, New Mexico

By

Title **District Superintendent**



THE DISTRICT OF COLUMBIA
OFFICE OF THE DISTRICT ATTORNEY
WASHINGTON, D. C.

TO THE HONORABLE THE DISTRICT ATTORNEY
FROM THE DISTRICT ATTORNEY
SUBJECT: [Illegible]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

[Illegible text]

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date February 23, 1954

Delhi Oil Corporation Oil No. SF 065588 1
Operator Lease Well No.

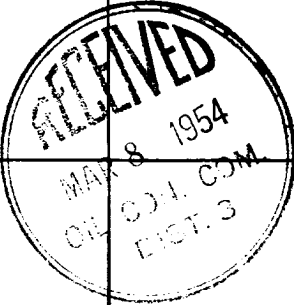
Name of Producing Formation Messavado Pool Blanco

No. Acres Dedicated to the Well W 320

Indicate Land Ownership Status. (Federal, State, Patented)

SECTION 28 TOWNSHIP 30N RANGE 9W

*			



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. S. Carlin
Position Assistant Production Supt.
Representing Delhi Oil Corporation
Address Corrigan Tower, Dallas, Texas

(over)

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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