P.O. Box 1990, Hobbe, HM S8240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Sinta Fe, New Mexico 97504-2088 Sinta Fe, New Mexico 97	Bubmit 3 Copies to Appropriets District Office	State of New Mexico Enen Vilnerals and Natural Re			<u>-</u> . <u>.</u> .		Form C-103 Revised 1-1-88		
Santa Fe, New Mexico 87504-2088 STRECT FRE	DISTRICT			WELLAPI	NO.				
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P.O. Box \$00 Deniver Colorado 80201 303-830-5217 Bianco Messiverde	. Nome of Operator		Allendon	Pat Archulata	8, Well h				
Unit Letter M : 1090 Feet From The SOUTH Une and 850 Feet From The WEST Line 8-action 25 Townwhip 30N Runge 9W NAMM SAN JUAN County 10. Elevation (Show whether OF, RKS, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice Report or Other Data 13. NOTICE OF INTENTION TO: 14. SUBSEQUENT REPORT OF: 15. SUBSEQUENT REPORT OF: 16. ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING TEST AND CEMENT JOB COMMENT 17. CASING TEST AND CEMENT JOB CONTINUED COMMENT OF THE SECOND CONTINUED CON	P.O. Box 800 De	nver Colorado	80201	303-830-5217	9. Pool n		ezverde		
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World) SEE RULE 1103. Improop Production Company requests permission to repetr the above well per the attached procedures. If you have any technical questions contact Mark Rathenberg at (303) 830-5812. In the part of the information above is true and complete to the best of my knowledge and belief. Staff Assistant D7-08-1997 TYPE OR PERMY MARK Port Archuleta TELEPHONE NO. 303-630-5217	THER:	Repair	X	OTHER:				با _	
Thereby certify thet the information above is true and complete to the best of my knowledge and belief. Staff Assistant DATE 1778 OR PERMIT HAME Pat Archuleta TELEPHONE NO. 303-630-5217 (This assess for Stafe	world) SEE RULE 11	CS. ' eny requests permission to r	epair the above well	per the attached procedu	<u>-</u> .	(EGE			
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SJOET Well Work Procedure

Wellname:

Jacques #1

Version:

Date: Budget: June 27, 1997

Workover Type:

Repair and DRA Payadd, Bradenhead

Objectives:

This well in 1982 had a casing leak and to repair it, a 5.5" liner was comented inside the 7.625" casing. The bradenhead was not repaired. It currently flows a steady stream of clear water out the bradenhead. In addition to repairing the bradenhead, the well should banifit by removing the packer in the well and lowering the tubing into the perforated intervals. Also, the Menefee was not completed and offers a good pay add opportunity.

- 1. Tubing will be pulled and inspected.
- 2. Packer will be milled up.
- Bradenhead will be repaired
- Menefee sands will be perf'd and frac'd.
- Tubing will be landed at 4615' and well returned to production.

Pertinent Information:

Location: 1090' FSL, 850' FWL, M25-30N-9W

Horizon:

ΜV

County:

San Juan

API #:

30-045-09105

State:

New Mexico

Engr:

Mark Rothenberg

Lease:

Phone:

W-(303)830-5612

Well Flac: Ls Flac:

978685 698067 H-(303)841-8503 P--(303)553-8448

Economic information:

APC WI:

24%

MV Prod. Before Repair:

80 MCFD

Estimated Cost:

\$132,000

MV Anticipated Prod.:

350 MCFD

Payout:

62 months

16.9

ROI: DROI(13):

1.05 0.12 IRR: PV(13)

\$3M

NOTE: Economics based on Menefre payadd costs and does not include bradenhead costs since those are required by regulatory agencies. (\$75M payadd, \$20M BH, \$15 pkr, 20% cont.)

Formation Tops: (Estimated formation tops)

Oio Alamo:

1208

Cliffhouse:

4060

Kirtland Shala: 1380 Fruitland:

2060

Manafee:

4130

Pictured Cliffs: 2340 Lewis Shale: 2425

Point Lookout: Mancos Shale:

4538 4680

Bradenhead Test Information:

Test Date: 6/27/97 Tubing:

Casing:

BH:

Comments: Flowed a steady stream of water through bradenhead

Wellname: Jacques #1

Page 2 6/30/97

Note: The main objective of this workover is to shut off water flow coming from the 7.625" x 10.375" annulus. Since the 5.5" casing is camented to surface, there is no way to determine top of cament on the 7.625". Old reports indicate TOC for the 7.625" should be approximately 1875'. This is above the Fruitland formation but below the Ojo Alamo. It is assumed that the water is coming from the Ojo Alamo. This procedure is to first check for casing leaks in the 5.5" casing and repair those. NOTE THERE ARE TWO INDEPENDANT STRINGS ON 5.5" CSG. THEY ARE NOT TIED TOGETHER. DO NOT CONFUSE THE GAP IN THE TWO STRINGS FROM 2433-2436 FOR A CASING LEAK. For the bradenhead repair, only the upper string will be tested. The lower string will be tested prior to adding the Menafea sands. For the bradenhead repair, perforate through both strings of casing and squeeze cement behind the 7.625" casing from atleast 50' below the Ojo Alamo to 50' above the Ojo Alamo and the same with the Naciamento. If possible, it would be best if circulation can be established from 50' below the Ojo Alamo to surface.

Suggested procedure:

- 1. Contact Federal or State agency prior to starting repair work.
- 2. Install and/or test anchors.
- 3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
- Blow well down, kill well if necessary with 2% KCL.
- Nipple down well head, nipple up and pressure test BOP's.
- 6. Perforate tubing just above packer and circulate fluid off backside. Trip out of hole with tubing and seal assembly, checking condition of the tubing. Replace any bad joints of tubing and any perforated joints of tubing.
- Trip in hole with metal muncher and drill up model D packer at 3942. Trip out of hole.

- Checking condition of 5,5" casing:

 8. RU wireline and run in the hole with CIBP. Set 5 1/2" CIBP at 1450 ft. Spot sand on CIBP and pressure test cag to 1000 psi. If leak is found, trip in hole with tubing and packer and isolate leak(s). Try and establish circulation, noting which annulus you can circulate through.
- 9. If no leak is found in the 5.5" casing, skip to step 12.

- Eliminating Leaks in the 5.5" casing (if any)

 10. If leak is found in 5.5" casing and circulation is established in the 5.5" x 7.625" annulus, calculate the cement volume needed and mix and pump sufficient class B or equivalent to circulate to surface. Shut valve and attempt to obtain a squeeze pressure. WOC. If circulation is not established, block squeze 50 ax of class B cament. Trip out of hole. WOC.
- 11. Trip in hole with tubing and bit and drill out cement and pressure test casing. Re-squeeze leaks if casing fails pressure test.

Isolating the Ojo Alamo behind the 7.625" casing:

- 12. Perforate 2 squeeze hole at 1430' with jet shots designed for maximum penetration (note; the objective is to obtain a squeeze hole through the 5.5" casing and the 7.625" casing so cement can be placed behind the 7.625" string).
- 13. Trip in hole with tubing and packer and attempt to establish circulation through squeeze holes up the 7.625" x 10.75" annulus. If circulation cannot be obtained, block squeeze 100 sx of class B cement. If cement is circulated, calculate cement volume needed and mix and pump sufficient class

Wellname: Jacques #1

Page 3 6/30/97

B cement to circulate to surface. Shut valve and attempt to obtain squeeze pressure. Trip out of hole. WOC.

 Trip in hole with tubing and bit and drill out cement and pressure test casing. Re-squeeze if casing fails pressure test.

Isolating the Naciamento behind 7.625" casing (if not accomplished while isolating Oio):

15. If circulation was not obtained in step 13, perforate at approximately 250' two squeeze holes with shots designed to penetrate both strings of casing.

- 16. Trip in hole with tubing and packer and establish circulation through squeeze holes up the 7.625" x 10.75" annulus and calculate coment volume needed and mix and pump sufficient class B cement to circulate to surface. Shut valve and attempt to obtain squeeze pressure. Trip out of hole. WOC.
- 17. Trip in hole with tubing and bit and drill out cement and pressure test casing. Re-squeeze if casing fails pressure test.
- 18. RU wireline and run cbl/ccl/gr log from PBTD to at least 3500' or to top of cement. Do not need to log above 2435'. Ensure cement adequate to contain frac. Perform remedial cementing if necessary.
- 19. Run in hole and set RBP at approximately 4530'.
- 20. RIH and perforate select fire the Menefee at:
 4235', 4260', 4306', 4310', 4330', 4338'
 4390', 4394', 4446', 4450', 4486', 4490', 4496'
- 21. Trip in hole with frac string and packer, setting packer at approximately 4140'. Breakdown and ball off perforations with 500 gal of 7.5% FeHCl and 20 1.1 s.g. RCN balls. Knock balls off with packer and reset packer.
- 22. Frac Menefee according to attached frac procedure.
- 23. Flow well back as soon as possible on a 1/4" choke, increasing to 1/2" or larger according to well response. Record gas, water, and oil rates. Once pressure subsides, obtain gas and water samples.
- 24. Release packer and trip out of hole with frac string and packer.
- 25. Trip in hole with tubing and retrieving head and clean well out to RBP, retrieve plug and trip out of hole.
- Returning well to production 26. Trip in hole with production string and clean out well to at least 4670'.
- 27. Land the production string (1/2 mule shoe on bottom and a seating nipple one joint off bottom), 4615' Nipple down BOP's, nipple up well head.
- 28. Swab well in and put well on production.
- 29. Rig down move off service unit.

	ENGINEERING CHART	Appn
SUBJECT TALQUES #	30045 09105	Deto . M 2.7/97
1010 FSL x 850	FNL MAS-30N-9N	sy PAR
10 - COMP 6/56 N/0 1/22 N FUN 5/2 LLY		17 15" hole 13103/8", 323/4# @ 141" CMT W/ 150 SX, circ. 7" (56
1208'		1982, cmr 5 to sort. 1982 to sort.
FEVITZAND FRUITZAND FRUITZAND FRUITZAND 2340' 4425'		TOL C 2435" ***** 56, 15.5*, 5-63 C 2452 • NOT TIED TO
		5/2, 15:5*, 3-53 @ 2452* NOT TIED TO 1 7/2", 26:4#, 3-55 @ 2481 CMT N/ 125 0X FIG-WT TOLE 875 WIST
c - c -		Backside Filled by Corrosion inhibitor
CLIFFHAUE 4060'	Short 156 bullets 4060 - 4128' frac 30000 \$ 34000 1	MODEL D PKR. @3942' 23/2, 4177, J-55, 1/2 MILLShoe, SA, @ 3942 SEAL assembly SET 7000#1
MANCOS	COTO & 4673' PBTD & 4705'	25000 M# 51/2", 15.5*, J-63@4732' LINT N/ 2753X M26el, 14 *FIBERELYS SINTELESE SE NO CIEC.
	TD @ 4734'	

Amoco Production Company

Form 371 1-14

Date of Yest:	222	•	_		_	
			C	PERAIUR:	Amoca Pro	duction Compar
Well Name and Number	,		, Fo	:(a) nobarm	MV	
Unit M Section: 2		Range: 9				
Amoco Run Number:	74 Meter Numb	er (s): 34130	NA	A test GOON	rea: A	
	: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	INITIAL PR	ESSURE (pei)	(11167-1105501-955442:	. acquippes 90 f (18 8 sa sa s	76.0496
Well Status (circle on	e): Shut-in	Flowing				
No. of Casing Strings	(circle one) Tw	/O (Production and	d Surface) The	ree (Intermed	ilate, Producti	on and Surface)
Pressure: Tubing	230 psi interme	diete 10	psi Casing 25	≫ pai	Bradenheed	psi
NSTRUCTIONS FOR TEST	CONT HTW SLIEW DW			4 80 4 5000 III a 60 54 54 5 £4 5	T 2 ET 100 100 100 100 100 100 100 100 100 10	71
A. Open bradenhead to			C. Note characteristics	of bradenhead f	low.	
B. Record casing pressu			D. Describe any water t	low,		
.NSTRUCTIONS FOR YEST		(3) CASING STRING				
A. Open bradenhead to B. Record desing pressu			E. Open bradenhead to F. Record casing and in	the almosphere), 81 556 Andre S —	muda.a
C. Note characteristics of	of bradenhead flow.		G. Note characteristics	of bradenhead f	icw.	nussa.
 D. Describe any water fit Shut in intermediate 	ow from the intermediate, valve,		H. Describe any water f	low from the bra	denhead.	
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T			JRE (psi)			
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20 minutes	•	-	· · ——			
25 minutes			· . ———			_
30 minutes			·	 .		
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	FLOW CHARA	CTERISTICS		DESCRIB	E ANY WAT	ER FLOW
.	Bradenhead	Intermediate		Bradenhe	ad Int	ermediate
Steady Flow			Clear			<u> </u>
Surges			, Fresh			
Down to Nothing			Salty			<u> </u>
No Flow			Sulfur		<u> </u>	
Gas			Black			
Water			Muddy			
Gas and Water	•					
EMARKS: Form				טונוצייאני	· lator	1/oras
LOKEN POLL	De Just Cle	· 1/3.7	7. TV	<u>د اشتحرا (</u>	· أينو (دم -	<u> زه د مي</u>

L WANEHUEAN 1591 KEHL .1

Position:

ested By: 1/a-2-5 Witnessed By: