

DISTRICT I
P.O. Box 1980, Hobbs, NM
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O.Box 2088
Santa Fe, New Mexico 87504-0088

RECEIVED
AUG 31 1998

WELL API NO.	3004509105
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PERFORATE A WELL OR TO DRILL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Jacques
2. Name of Operator AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson	8. Well No. #1

P.O. Box 800 Denver Colorado 80201 (303) 830-6157

9. Pool name or Wildcat Blanco Mesaverde

4. Well Location Unit Letter M : 1090 Feet From The SOUTH Line and 850 Feet From The WEST Line Sectio 25 Township 30N Rang 9W NMPM SAN JUAN County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

MIRUSU 7/29/98. TOH with 2-7/8" tbg. TIH with pkr picker. Tight spot was detected at 2421'. TOH. TIH with tbg mill, mill up pkr at 3742'. Clean out to 4675'. TOH.

Rig up and set CIBP at 1450'. Pressure test to 1000#. Held okay. Perforated at 1430' with 2 jsfp, .340 inch diameter, total 2 shots fired. TIH set pkr at 1000'. Squeeze perms with 100 sxs Class B cmt. SIFN with 900#. Did not circ to surface. Still have water flow and pressure.

TIH unseat pkr and TOH. Test cement to 1000#. Okay. TIH with bit and drill out cmt. Test squeeze and casing t 1000#. Okay.

Perforate at 250' with 2 jsfp, .340 inch diameter, total 2 shots fired. Squeeze perms with 100 sxs Class B cmt. Did not circ to surface. SDFN with 1000# pressure.

Unseat pkr and TOH. Pressure test cmt to 1000#. Okay. TIH with bit and drill out cmt. Pressure test squeeze and casing to 1000#. Okay.

Rig up to bradenhead and pump 100 sxs Class B cmt. SI with 20# disp .25 bbls behind valve. SDFN. After SI overnight, wtr flow and pressure 0. Dropped tank strap 25' and did not touch cmt. Contacted NMOCD (Frank Chavez) no pressure test. Gave okay to proceed 8/7/98 continue to monitor well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Gail M. Jefferson</u>	TITLE <u>Sr. Admin. Staff Asst.</u>	DATE <u>8/28/98</u>
TYPE OR PRINT NAME <u>Gail M. Jefferson</u>	TELEPHONE NO. <u>(303) 830-6157</u>	

(This space for State)

APPROVED BY <u>Charlie Lerum</u>	TITLE <u>DEPUTY OIL & GAS INSPECTOR, DIST. #3</u>	DATE <u>AUG 31 1998</u>
CONDITIONS OF APPROVAL, IF ANY:		

Jacques #1 - Repair subsequent continued
August 26, 1998

Drill out CIBP at 1450'. TIH below 4350'. TOH with tbg and mill. Set CIBP at 4350'. TIH with pkr and test to 1000#. Held okay. TOH with tools and tbg.

Perforate at 4235', 4260', 4295', 4306', 4310', 4330', 4338', 4390', 4394', 4446', 4450', 4454', 4486', 4490', 4496' with 1 jspf, .340 inch diameter, total 16 shots fired.

TIH with pkr and tbg, set at 4160'. Rig up break down formation. Break down formation with 12 bbls 7.5% acid. Good ball action. Release pkr and TIH to knock balls off perms. Pull up and reset pkr at 4160' for frac.

Frac from 4235' to 4496' down 2.875" tbg with 1,373 bbls of Delta Gel and 80,000# 16/30 Arizona sand. Open well after frac on 1/4" choke.

Unseat pkr and TOH laying down frac string. TIH tag sand at 4380' and clean out to bridge plug at 4530'.

RU and flow test overnight. TIH tag fill and clean out to BP. TIH and tag fill. TOH with tbg. TIH with bit and collars. Land on slips and RU to flow well overnight.

TIH and drill out CIBP at 4530'. Clean out to 4631'. TOH with collars and bit. TIH with muleshoe, SN and tbg cleaning out to 4671'. Pull up and flow well over weekend. Well died over weekend.

Swab well till kicked off. RU and flow well with watchman for 12 hrs. Flowed on 48/64" choke flowing at a rate of 348 mcf.

TIH land 2-7/8" tbg at 4572'. NDBOP, NUWH. Released rig 8/18/98