

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

3/23/98 PM 1:48

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF - 078174-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Kessler #2

9. API Well No.

30-045-09112

10. Field and Pool

Aztec Pictured Cliffs

11. County and State

San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M

990' EXL, 990' FEL, Sec. 25, T-30-N, R-11-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Tubing Installation
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (MDW) Title Regulatory Administrator Date 3/27/98

VKH

(This space for Federal or State Office use)

APPROVED BY */s/ Duane W. Spencer* Title _____ Date APR - 1 1998

CONDITION OF APPROVAL, if any:

Kessler #2

Aztec Pictured Cliffs

Unit P, Section 25, T-30-N, R-11-W

Latitude/Longitude: 36° 46.70' / 107° 56.20'

Tubing Installation Procedure

1. Hold Safety meeting. Comply with all NMOCD, BLM, and Burlington safety and environmental regulations. Test rig anchors (if not done so in last 12 months) and build blow pit or install steel pits prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job.** If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install if essential.
3. Deliver 2600 ft., 1.9 in. O.D., 2.4#, J-55, I.J. tubing to location.
4. PU and TIH with 1.9" tubing with a saw-tooth collar on bottom and a seating nipple one joint off bottom. CO to PBTD at 2527' with air-mist.
5. Once clean, PUH and land tubing in middle of perforations (+/- 2417'). ND BOP and NU wellhead. Obtain final pitot gauge if possible. If well will not flow on its own, swab well to seating nipple until well kicks off. RD and move off location. Return well to production.

Recommended:


Production Engineer

Approved: _____

Drilling Superintendent

Marvin Webb
Office – 326-9892
Home – 326-3659
Pager – 564-1662