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DISTRIBUTION	- NEW MEXICO ON .			5			
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11.						
FILE /	AND Effective 1-1-65						
U.S.G.S.	AUTHORIZATION TO TRA		TURAL GA	AS			
LAND OFFICE							
IRANSPORTER OIL /	_						
GAS	Ⅎ`						
OPERATOR 3	_						
PRORATION OFFICE							
SCOTTLAND DOY OF A	Diplay						
	armington, New Mexico 87	7401		•			
Reason(s) for filing (Check proper bo	x)	Other (Please ex	eplain)				
New Well	Change in Transporter of:						
Recompletion	Oil Dry Go		e funcional side				
Crange in Ownership	Casinghead Gas Conde	nsate	दर्शक्षेत्र ्ड				
f change give name nd address of previous ow ner	Aztec Oil & Gas Company	, P. O. Drawer 57	70, Farm	ington, New Mexico 8740			
DESCRIPTION OF WELL AND	LEASE		 				
Lease Name	Well No. Pool Name, including r	c	ind of Lease	Lease No.			
Grenier "A"	#1 Blanco Mes	saverde 13	idle, redeldi	or Fee Federal SF-077282			
Location M 99	South	ne gnd 990	Foot From Ti	West			
Unit Letter M ; 99	Feet From The South Lin	ne Gnd	reet riom in	HOJE			
Line of Section 26 T	ownship 30 North Range	10 West , NMPM,		San Juan County			
on many on	OTED OF OUL AND NATURAL G	A C					
DESIGNATION OF TRANSPORT Home of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to		ed copy of this form is to be sent)			
Plateau, Inc.		P. O. Box 108,	Farmingt	on, New Mexico 87401			
Mame of Astroc.zed Transporter of C		!		ed copy of this form is to be sent) allas. Texas 75201			
Southern Union Gath		Fidelity Union '					
If well produces oil or liquids, give limited of tanks.	Unit Sec. Twp. Age.						
	with that from any other lease or pool,	give commingling order n	umber:				
COMPLETION DATA	·			Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
Date Spudded	Date Compt. Ready to Prod.	Total Beptil					
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cfl/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe			
		CEMENTING RECORD		SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEFINSE	·				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume	e of load oil a	and must be equal to or exceed top allow-			
OIL WELL	ante joi titta i	Producing Method (Flow,	nump to tit	terte.)			
Date First New Oil Run To Tanks	Date of Test	Producing Mainod (1 10m;					
Length of Test	Tubing Pressure	Casing Pressure		Chake Size			
Length of Lest		<u> </u>	The second line of the second	المامة ا			
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.		Gas - MCF			
		1	· ON I				
CACUITI		î.					
GAS WELL Actual Frad. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF		Granty of Condensate			
			The Commerce	Choke Size			
to the state of th	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	, · · · j	Q.102 0.00			

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

District Products (Signature)

1-1-74 (Title)

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

APPROVED	<u>JAN 1</u>	2 197	8	, 19	
Omini	mol Ciam	A Wd So	R	Kendrick	

Original Signed by A. R. Kendric BY_

TITLE SUPERVISOR DIST. 15

This form is to be filed in compliance with MULE 110%.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply