Form C-104 Revised 10-1-78

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

De LEUNIMENT

(Date)

Production Clerk

March 28, 1984

SUM SUMPRESENT OF

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Controlled Gos Condensors X Charge of ownership give name **Address of previous where **Address of previous where **Federal "B" I Basin Dakota **State, Federal of Fee Federal 1430-01 **Country **CENTETION OF WELL AND LEASE **Address of previous where **Federal "B" I Basin Dakota **State, Federal of Fee Federal 1430-01 **COUNTRY OF TRANSPORTER OF OIL AND NATURAL GAS **Address of which approved copy of this form is to Section of Previous Transporter of Oil Feet From The Previous Country **CONATION OF TRANSPORTER OF OIL AND NATURAL GAS **Address (Give address to which approved copy of this form is to Section) **Permitted Transporter of Country of the Section of Previous Country **Address (Give address to which approved copy of this form is to Section) **Permitted Transporter of Country of the Section of Previous Country of this form is to Section) **CLAIMSTRUCK Transporter of Country of the Section of Previous Country of this form is to Section) **CLAIMSTRUCK Transporter of Country of the Section of Previous Country of this form is to Section) **Permitted Transporter of Country of the Section of Previous Country of this form is to Section) **CLAIMSTRUCK Transporter of Country of the Section of Previous Country of the Section of Country of Country of the Section of Country of the	y _a -e 1610f				
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Address (Five address to which approved copy of this form is to be sent). El Paso Natural Gas Co. P. O. Box 990 Farmington, NM 87401 P. D. Box 990 Farmington, NM 87401 P.		cion			-
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This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensed	Lolata Tana	.1.08			
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All sections of this form must be filled out completely for allows able on new and recompleted walls.

Fill out only Sactions I. II, III, and VI for changes of owner, well name or number, terransporter or other such ghyings of condition.