

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL, 1650' FEL, Sec. 28, T30N-R11W

5. Lease Designation and Serial No.

SF-078138

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal B #1

9. API Well No.

30 045 09118

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco intends to perform the attached workover procedure required to eliminate bradenhead pressure.

In addition, Amoco also requests approval to construct a temporary 15'X15'X5' flow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

RECEIVED
SEP 3 1992

RECEIVED
BLM
JUN 24 PM 1:06
SANTA FE, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

SEP 01 1992

AREA MANAGER

NMOCD

FEDERAL B #1 - DAKOTA COMPLETION
280-30N-11W
BRADENHEAD REPAIR PROCEDURES

1. Contact Federal or State agency prior to starting repair work.
2. Locate anchors and test, or install if necessary.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down and kill well, if necessary, with 2% KCL water.
5. NDWH. NUBOP's and test.
6. TIH and tag PBTD to check for fill. Tally OOH w/tbg, visually inspecting and replacing bad joints as necessary.
7. TIH w/bit and scraper to top of perforations. TOOH.
8. TIH w/RBP x pkr. Set RBP at 6700'. TOOH one joint and set packer. Pressure test RBP to 2000#.
9. Pressure test casing above packer to 2000#. If casing does not test, continue. Otherwise contact Sandi Braun at X5245 for further procedures.
10. Isolate leak and establish injection rate and pressure into leak. Attempt to circulate to surface.
11. Release pkr, spot sand on RBP and TOOH w/pkr.
12. RIH w/pkr or cement retainer depending on depth of hole and circulating pressure.
13. Mix and pump sufficient cement (at least 100% excess) to achieve cement returns at surface. Shut bradenhead valve and attempt to obtain a 1000# squeeze pressure. WOC.
14. TIH w/bit and scraper and DO cmt. Pressure test casing to 2000#. TOOH w/bit and scraper.
15. TIH w/retrieving head and circulate sand off RBP and latch onto plug and POOH.
16. TIH and CO to PBTD, if necessary.
17. TIH w/muleshoe, SN one joint above and production string. Land tubing at 6900'.
18. NDBOP and NUWH.
19. Swab well in and return to production.
20. RDMOSU.

FEDERAL B #1
LOCATION -280 30N 11W
SINGLE DK
ORIG.COMPLETION - 1/64
LAST FILE UPDATE - 1/92 BY CSW

PL 2332
CH 4000'
MN 4085'
PL 4679'
MANCOS 4925'
GALLUP - 5896'
GREENHORN - 6630'
DAKOTA - 6800'

BOT OF 8.625 IN OD CSA 293
24 LB/FT W/175 SKS
CTR TO SURFACE

DV TOOL @2455

DK-2JSPF PERF 6804-6824
6856 6865-6866
6890-6894
6901-6903
6908-6912

BOT OF 2 IN OD TBG AT 6891
OR 2 3/8"

PBTD AT 6953 FT.

TOTAL DEPTH 7016 FT.

BOT OF 4.5 IN OD CSA 7016
10.5 LB/FT W/700 SKS
CSA 7016 11.6 LB/FT

FILENAME:
3144

LOGS: IES - 6500'-SURF - 1/3/64