

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL, 1650' FEL Sec. 28, T30N-R11W

5. Lease Designation and Serial No.

SF-078138

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal B #1

9. API Well No.

30 045 09118

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Bradenhead repair

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU, 8/24/92. Kill well W/60 BBls 2X KCL. TOH W/TBG. TIH W/ bit and scraper to 6760', TOH. TIH W/ 4.5 BP set @ 6700', TOH. Pressure test CSG and circulated water through BH after 20 kBBls pumped. TIH W/ 4.5 PKR and locate csg leak @ 735'. Set PKR @ 63' and pump into leak @ 3 BPM, 140#. Cement W/ 400 SX B Neat @ 3 BPM, 280psi. Lost circ. W/68 BBls pumped. Total CMT pumped 84 BBls. TOH W/PKR. TIH W/ bit & 6 3.125 DC tag cmt at 570', Drill cmt to 1092', circ hole clean. Test to 500psi. & test failed. Drill cmt to 1122', Circ hole clean. TOH. TIH W/ 4.5" PKR set @ 764', test TBG to 500psi. OK. Test backside to 500psi. leaked off. TOH. TIH W/TBG & spot 3 BBls Class B neat Cmt. TOH. Press. test to 550psi. leaked off to 450 in 30 min. TIH W/bit & dc tag cmt at 566'. Drill cmt to 764'. circ clean. Press. test to 550psi. leaked off. TIH W/ scraper to 1100' circ clean. TIH W/ bit & DC. TIH W/ 4.5" scrapped to 2670', TOH. TIH W/ 4.5" PK test tbg @ 1076' to 600 psi. leaked off. 1517' to 600psi. leaked off, 2466' to 600psi. leaked off, 3155' to 600psi. leaked off, 3846' to 600psi. leaked off, Found csg leak @ 4271'-4287'. TOH W/PK, TIH W/ 4.5 BP & PK. Set BP @ 2000'. TOH to 1937' set PK, test BP to 1000psi. OK. TOH W/PK. TIH W/ open ended TBG spot 3 Bbl micro matrix cmt form 764' to 582'. TOH. Squeeze CSG leak at 740' to 1000psi. put away .25Bbl cmt. TIH W/ bit & DC tag cmt @ 588', drill to 764', 176' of cmt. Circ hole clean. Test to 500psi. leaked off. TOH. Press. test to 600psi. W/blind rams shut, leaked off to 515 psi in 15min. TIH W/ 4.5" scraper to 789'. TOH. TIH W/ 4.5" PK set at 789. press. test BP at 2000' to 600psi. OK. New Csg leaks 554' to 569'. Could not pump or set rate into casing leaks. TIH W/ 4.5" Ret. head, circ clean at 2000' Rel. BP at 2000', TOH. TIH W/ 4.5" Ret. Head circ clean at 6700', Rel. BP at 6700', TOH. At this point Amoco Production Company has decided to Plug and Abandon the subject well see attached Plug and abandonment Sundry for you approval.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Staff Admin. Supv.

Date 9/11/92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

BY

SM