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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
<input checked="" type="checkbox"/> State <input checked="" type="checkbox"/> FED. <input checked="" type="checkbox"/> Other
5. State Oil & Gas Lease No.
OF-078144

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Fogelson 26
3. Address of Operator 125 Petr. Club Plaza, Farmington, N.M.	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>1050</u> FEET FROM THE <u>South</u> LINE AND <u>1000</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>30 N</u> RANGE <u>11 W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5699' C.L.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-20-69 Rigged up workover unit, removed well head. Rigged up BOP, pulled 226 jts 2-3/8" tbg out of hole, rigged up & ran 3.312 o.d. gauge ring to 6800'. Ran bridge plug on wire line set 6550'. Perf. 3834-3836' w/2 SPF & 4937-4941' w/2 SPF. WIH w/2-3/8" tbg open-ended, set down on bridge plug 6550', reversed out to clean hole 1 hr. Pulled out 29 stands of tbg, pumped in 150 sx 50/50 Pozmix Class "C" + 4% Gel. Pulled 28 more stands of tbg - putting bottom of tbg 3373'. Circ. out at this depth, circ. out approx. 3 bbls of cement. Spotted cement down tbg, closed rams on tbg, squeezed w/200 more sx of same cement. Displaced tbg w/clear water plus 3 bbls, pumped in 3 bbls of water down back side of tbg. Pressured up to 1100#, O.K. WOC.
- 3-21-69 WOC until 2:00 PM. Pressure down to 50#, released pressure, opened rams. POH. Picked up 3-7/8" bit, WIH. Found top of cement 3800'. WOC until 9 P.M. Pressure-tested csg to 1500# for 1/2 hr, held OK. Drld cement 4200-4600', tested to 1500# every 200', tested OK.
- 3-22-69 Continued drlg cement to 4800', tested to 1500#, held OK. Drld solid cement to 5080', displaced hole w/clear water. Pressure tested all csg to 1500#, held OK. Ran in 28 stands of tbg, found bridge plug 6550', drld plug out 6550' to 6930'. Circ. 1 hr on bottom to clean hole. POH.
- 3-23-69 Finished rig out of hole with tbg, layed down 3-7/8" bit. WIH w/tbg w/3" perf. nipple & bull plug on bottom. Ran 226 jts (total 6800') landed 6860'. Removed BOP, set

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

well head, rigged up to swab; swabbed 18 hrs. Well kicked off, released rig 3-24-69.

Original signed by:

SIGNED D. E. BAXTER TITLE Superintendent DATE 3-24-69

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #9 DATE APR 4 1969

CONDITIONS OF APPROVAL, IF ANY: