

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078144
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Patty Haefele		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		8. Well Name and No. Fogelson 1-26 Gas Com #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1050' FSL & 1000' FEL Section 26 T30N R11W Unit P		9. API Well No. 3004509122
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to perform a casing leak repair on this well per the attached procedure.

Received verbal approval from Wayne Townsend, BLM, on 9/18/96 at 11:30 am.

RECEIVED
SEP 20 11 16
OIL CON. DIV.

RECEIVED
SEP 27 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct		
Signed <u>Patty Haefele</u>	Title <u>Staff Assistant</u>	Date <u>09/18/96</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date <u>SEP 25 1996</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

APPROVED
/s/ Duane W. Jensen
DISTRICT MANAGER

SJOET Well Work Procedure

Fogelson 1-26 **Gas Com 1**
Version: #1
Date: September 13, 1996
Budget: Well Repair
Repair Type: Casing Leak Repair

Objectives:

1. TOOH w/ 2 3/8" tbg and packer.
 2. Isolate and cement squeeze casing leak.
 3. Return well to production.
-

Pertinent Information:

Location:	1050' FSL x 1000' FEL; 26P-T30N, R11W	Horizon:	DK
County:	San Juan	API #:	30-045-09122
State:	New Mexico	Engr:	Kutas
Lease:	Federal SF 078144	Phone:	H--(303)840-3700
Well Flac:	701899		W-(303)830-5159
			P--(303)553-6334

Economic Information:

APC WI:	37.5%	Prod. Before Repair:	0 MCFD
Estimated Cost:	\$35,000	Anticipated Prod.:	80 MCFD
Payout:	21 Months	Prod. Before Repair	
Max Cost -12 Mo. P.O.	\$20,000	Anticipated Prod.:	
PV15:			
Max Cost PV15:			

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	4006-4604'
Ojo Alamo:		Point Lookout:	4604-4853'
Kirtland Shale:		Mancos Shale:	4853-5849'
Fruitland:		Gallup:	5849-6650'
Pictured Cliffs:	2298-2373'	Graneros:	6650-6770'
Lewis Shale:	2373-3943'	Dakota:	6770-6972'
Cliff House	3943-4006'	Morrison:	6972-TD

Bradenhead Test Information:

Test Date: 8/93 DK **Tubing:** 523 **Casing:** pkr **BH:** 0 psi

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Fogelson 1-26 Gas Com 1

Orig. Comp. 4/62

TD = 7000', PBTD = 6942'

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1. Check and record tubing, casing and bradenhead pressures.
2. Release Elder packer and tally out of hole; lay down bad jts of TBG, on-off tool, and PKR (2 3/8" TSA 6657' w/PN on top of Elder PKR, on-off tool on top of PN, and joints of tail pipe hung below pkr to 6877'.
3. TIH with TBG, PKR, and RBP. Set RBP at 6600'. Pressure test RBP and use PKR to locate CSG leak(s). Note: previous cement squeezes were performed at 894' (Ojo), 3834-38' (CH), and 4937-41' (PLO). Confer with Mike Kutas regarding findings to determine if well should be squeezed or production tested.
4. Run CBL/CIL if needed to aid in designing a CMT squeeze and/or determining extent of CSG damage.
5. SQZ CSG leak per BLM requirements.
6. Drill out CMT and pressure test CSG to 500 PSI. TIH and retrieve RBP.
7. TIH with 2 3/8" TBG with 1/2 mule shoe and SN on botton. C/O fill to PBD at 6942' (minimum c/o depth = 6935'). Raise and land TBG at 6900'. Tie well back into surface equipment and turn over to production.

If problems are encountered, please contact:

Mike Kutas

(W) (303) 830-5159

(H) (303) 840-3700

(P) (303) 553-6334