

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078144
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMNM73715
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. FOGELSON 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T30N R11W SESE 1050FSL 1000FEL 36.77875 N Lat, 107.95454 W Lon		9. API Well No. 30-045-09122-00-S1
		10. Field and Pool, or Exploratory BASIN DAK
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/24/02) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg, tbg had parted due to corrosion. SDON.
(6/25/02) TIH w/overshot, fish for 2-3/8" tbg. TOO H w/overshot. TIH w/mill. CO scale @ 3199-3271'. TOO H w/mill. SDON.
(6/26/02) TIH w/mill to 3271'. CO to 3275'. TIH w/overshot, tag @ 3275'. TOO H w/overshot & 1 jts 2-3/8" tbg. TIH w/mill, tag fish @ 3316'. Mill out to 3321'. TOO H w/mill. SDON.
(6/27/02) TIH w/overshot, attempt to engage fish. TOO H w/overshot. TIH w/mill, tag up @ 3326'. Mill @ 3326-3340'. TOO H w/mill. SDON.
(6/28/02) TIH w/overshot to 3340'. Engage fish & PUH. Fish broke loose. TOO H w/overshot & 22' of fish. TIH w/mill, tag up @ 3358'. Mill out to 3366'. TOO H w/mill. SDON.
(7/1/02) TIH w/mill to 3365'. Mill out to 3374'. TOO H w/mill. TIH w/overshot, could not engage fish. TOO H w/overshot. SDON.
(7/2/02) (Verbal approval from Steve Mason, BLM, to plug and abandon wellbore). TIH w/cmt ret, set

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12616 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 07/09/2002 (02SXM0353SE)	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 07/09/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title STEPHEN MASON PETROLEUM ENGINEER	Date 07/09/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

Additional data for EC transaction #12616 that would not fit on the form

32. Additional remarks, continued

@ 3090'. Pump 400 sxs Class III cmt. Left 120' cmt ontop of ret. Circ hole w/wtr. PT csg to 500 psi, failed. PUH to 2848'. Spot 50 sxs balanced plug from 2848' to 1700'. WOC. Tag cmt @ 1700'. Shoot 3 sqz holes @ 1160'. WOC. TIH w/ret, set @ 1040'. Cmt w/115 sxs Class III cmt. Pumped 38 sxs below ret, left 35 sxs above ret. Circ cmt 270' to surface w/30 sxs cmt. Cmt to pit. TOO H with tbq. ND BOP. Install P&A marker. RD. Rig released.

Well plugged and abandoned 7/2/02.