- -			12 to 10		A Start Statement				:
				OIL CONSERVATION	E NEW MEXIC	er 😘 🚜 😘 💮 👉 🔻	entropy pages at the	COMM	USSION
			NUME		RICT OFFICE EIVED: 5	Santa Fe, 1	New Mexico		
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	╌┼╌┼		 		GAS CONTRACTOR	· · · · · · · · · · · · · · · · · · ·		B	C 101
	╌┼╌┤	- x	UPER	later than t	wenty days after o	empletion of well	l. Follow instru	ictions in	m C-101 was sent not Rules and Regulations
				of the Conta	mission. Submit in	QUINTUPLICA	\TR. 11 \$	tate Ļa	nd submit 6 Copies
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Include data	on rate of v	ater infl	ow and eleva	tion to which	water rose in hole	: .			
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8-5/8* 4-1/2*	10.5		lev	6540	Guide				Oil String
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RECORD OF DRILL-STEM AND SPECIAL TESTS

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Completed as Sint in Gas Well PRODUCTION PRODUCTION PROPRIED THE CONTROL OF THE	Rotary t	ools were	used from	feet (6511	feet, a	and from	3	feet to	feet
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Page		liq	uid Hydroc	arbon. Shut in Pressure.	1935 (TPC) _{lbs}	•				
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ET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the inf	ormation given herewith is a	complete and correct record of	the well and all work done on it so far
as can be determined from available record	ds. :		
		Parmington, Mene Mene	ico February 6, 1963
Company or Operator Pan American	Petroleum Corporati	Caddress P.O. Box 480,	Parmington, New Mexico
Name.	A CONTRACT OF THE CONTRACT OF	Position Title Petrol	mm Engineer