

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

1-T. Cowan

1-F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Co.	8. FARM OR LEASE NAME Sandia Federal
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, New Mexico	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1125/E 995/S	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SECTION, TOWNSHIP, RANGE, AND SURVEY OR AREA 29-30N-11W NMPM
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5894' GR.	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

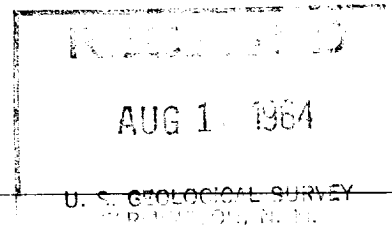
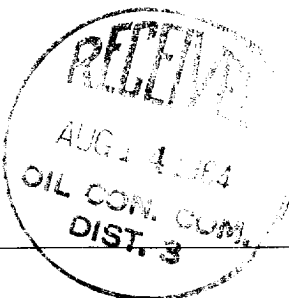
WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-4-64 Rigged up completion rig, picked up tbg, drld IW tools, CO to FC @ 6780'. Tested seg to 4000H, held OK. Spotted 1X Potassium Chloride wtr & 500 gals 7 1/2% acid.
- 8-5-64 Ran correlation log. Perf 6726-32, 6738-60, 6770-74 w/2 JPF. SWF w/20,000H 40-60 ad, 33,300 gals 1X Potassium Chloride wtr w/4H FR-8/1000 gals; 40,300 gals total wtr. Acid BD 1900H, TP 2800-3300H, ATP 3100H, rate 38.2 BPM. SI 1200H, 5 MSI 850H. Set CI BP @ 6717', tested BP to 4000H. Perf 6680-94 w/2 JPF. Pumped 500 gals 13% reg acid ahead of frac. SWF w/40,000H 20-40 ad, 47,300 gals treated wtr, 54,400 gals total wtr. Acid BD 2000H, TP 3750-3150H, ATP 3300H, rate 36 BPM. SI 1500H, 5 MSI 850H, SI 3 hrs. Drld BP & CO to FC.
- 8-6-64 Ran 213 jts 6738.65' 2" EUE tbg landed @ 6750'. Swabbed in. Rig released midnight 8/3/64. Net gauge est. 2,000 MCF.



18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED **JOHN T. HAMPTON**

TITLE

Manager

DATE

8/10/64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

FORM 1-74
MAY 1964