Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Uperator					Well A	Pi No.			
Conoco Inc.					1 3	0-045	0915	16	
Address		C++ O	V 7211						
3817 N.W. Expre	ssway, Uklar	ioma City, U	K 7311	es (l'Iease explo	-i=1				
Resson(s) for Filing (Check proper box) New Well	Change is	Transporter of:		a tusas edu	abil)				
Recompletion	Oil Ciango ii	Dry Gas							
Change in Operator	Casinghead Clas	, , , , , , , , , , , , , , , , , , , ,	EFF	ECTIVE	7-1-	91			
	Operating L	imited Part	nership,	P.O. Bo	x 2009,	Amarillo	, Texa	as 79189	
I. DESCRIPTION OF WELL A	AND LEASE							•	
Lease Name		ng Pormation			Kind of Lease No.				
SANDIA FEDERA	Y I BASIN DAK			4	State,	Pederal or Fee 3360-0			
Location							_	ļ	
Unit Letter	1/25	_ Feet From The	<u> </u>	e and	95 Fe	et Prom The	<u> </u>	Line	
Section 29 Township	30N	Range / w	, N	мрм, S	AN	MAN		County	
II DEGIGNATION OF TRANS	SPORTER OF O	II. AND NATII	RAI. GAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate (XX) Address (Give					Give address to which approved copy of this form is to be sent)				
Giant Refining, Inc.				Box 338, Bloomfield, New Mexico 87413					
lame of Authorized Transporter of Casinghead Gas or Dry Gas [XX]				Address (Give address to which approved copy of this form is to be sent)					
				.O. Box 1492, El Paso, Texas 79999					
If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.   Rge.	Is gas actual	is gas actually connected? When?					
this production is commingled with that f	rom any other lease or	pool, give commingi	ing order num	ber:					
v. COMPLETION DATA	Oil Wei	I Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion -			Teach Seale	<u>l                                     </u>	<u> </u>	,			
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
TUBING, CASING AND									
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT .		
					<u> </u>	- 1 M	EIN		
						1 3	FIII		
	M BOR III OII					<u> </u>		<u></u>	
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE  of load oil and must	he equal to a	r exceed ton all	owable fortiful	140 3 199	1) r full 24 hou	ers.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	e of road on the mass	Producing M	ethod (Flow, p	urip, gas lift, e	(c)	LVIA		
		nt.			COM. Dies				
Length of Test	Tubing Pressure			Casing Pressure			GUSTING		
Actual Prod. During Test	Test Oil - Bbls.		Water - Bbla.			Gas- MCF			
	<u></u>		<u> </u>			<u> </u>			
GAS WELL			18C1- 7			Towns - The	nden sei s		
Actual Prod. Test - MCF/D Length of Test			Bbls. Condensate/MMCP			Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
count transco thurst new la A					**************************************	J			
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE	1		VICEDY	ATION F		NI.	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.				MAY 0 3 1991					
The same and a surface of the same of the			Date	a Approve	a	Λ.			
b a sill				Bu Bul Chan					
Signature W.W. Baker Administrative Supr.				SUPERVISOR DISTRICT #3					
Printed Name Title (405) 948-3120				)					
Date		lephone No.			•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.