NO. OF TOPIES RECEIVED		5		
DISTRIBUTION				
SANTA FE				
FILE		1		
U.S.G.S.				
LAND OFFICE		,		
TRANSPORTER	OIL	1		
	GAS	'		
OPERATOR		2	F	
PRORATION OFFICE				
Operator			-	
Com	288	Exco.	lor	
Address	Japo .	CAP.	LVI	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Address P. O. Box 1138, Farmington, New Nexico Reason(s) for filing (Check proper box) New Well Hosonpletion Change in Transporter of: Oil Change in Ownership give name and address of previous owner Besin Ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Lease Name Pederal Lease Name Pederal Location Unit Letter M.; 990 Feet From The South Line and 1190 Feet From The West Line of Section 25, Township 30 N Range 13 W NMPM, San Juan County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Claimpheed Gas or Condensate P. O. Rox 1528, Farmington, New Next co Manne of Authorized Transporter of Claimpheed Gas or Dry Gas If well produces oil or liquids, Unit Sec. Twp. Bue. If well produces oil or liquids, When Yes When Yes actually connected? When I was actually connected? When I was proved copy of this form is to be sent) If well produces oil or liquids, When Yes Location 1 tanks. When 25 30N 13W Yes 3-22-61 If this production is commingled with that from any other lease or pool, give commingling order number:	SANTA FE /	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
THIS DATA AND REQUEST FOR ALLOWABLE COMPACTOR THORN 100 OFFICE OA 5 OFFICE OFFICE OA 5				Effective 1-1-65	
OPERATION OFFICE TOWNSON OFFI		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	GAS	
PENNITATION OF SELLAND LEASE Amount of Section 25	l OIL /	_			
PROBLEMENTS OF TRANSPORTER OF DIA AND NATURAL GAS London and Promotion of South 1997	TRANSPORTER				
Compass Exploration, Inc. P. O. Box 1138, Parmington, New Newton P. O. Box 1138, Parmington, New Newton Change in Treasported of Inc. Change in Treasported of Inc. Change in Treasported of Inc. Change in Treasported of Change in Temported of Change in Temporal of Change in Temported of Chang					
Compane Proporation, Inc. P. O. Box 1136, Perkington, New Mexico New well Control of Transporter of Control of Transporter of Control of Cont					
P. O. Box 1138, Farmington, New Kerico Open (Places capital) Open		oration. Inc.			
Continue to Fine production of the production	Address	74 10 75 7 11 1			
Control Contro			Other (Please explain)		
Contract and Contracted Con			Office (Trease explain)		
If change of awarenship give name and address of previous ware and address of the previous ware and complete or the period of the previous ware and complete to the best of my knowledge and belief. Item Data And Request For Allowable (Fast mark for after recovery of seed values of found and mark the speed or be for 121 data war.) Test DATA AND REQUEST FOR ALLOWABLE (Fast mark for after recovery of seed values of found and mark the speed or be for 121 data war.) Test DATA AND REQUEST FOR ALLOWABLE (Fast mark for after recovery of seed values of found and mark the speed or be for 121 data war.) Test DATA AND REQUEST FOR ALLOWABLE (Fast mark for after recovery of seed values of found and mark the speed or be for 121 data war.) Test DATA AND REQUEST FOR ALLOWABLE (Fast mark for after recovery of seed values of found and mark the speed or be for 121 data war.) Test DATA AND REQUEST FOR ALLOWABLE (Fast mark for after recovery of seed values of found and mark the speed or be for 121 data war.) Test DATA AND REQUEST FOR ALLOWABLE (Fast mark for after recovery of seed values of found and mark the speed or be for 121 data war.) Test DATA AND REQUEST FOR ALLOWABLE (Fast ma		· —	s		
PRISCRIPTION OF WELL AND LEASE Prederal	Change in Ownership	Casinghead Gas Conden	nsate X		
DESCRIPTION OF WELL AND LEASE Accordance	If change of ownership give name				
Prederal 100 Prediction	and address of previous owner				
Potential Production Prod		D LEASE	mo Including Formation	Kind of Lease	
Designation of Transporter of Oil AND NATIRAL GAS Name of Act received Transporter of Oil AND NATIRAL GAS Name of Act received Transporter of Consequences Color of Consequences (Color deferes to March approved copy of this form to be sense)				1	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorished Transporter of Oil See of Condended of I Let Mar Truncing and the Condended of I Let Mar Truncing and the Condended of I Let Mar Truncing and the Condended of Name of Authorished Transporter of Ontariphenic Case or Designation of Name of Authorisms Transporter of Ontariphenic Case or Day Gos The Well produced of Name of Authorisms Transporter of Ontariphenic Case or Day Gos The Well produced of Name of Name of Name of Name of Indian (Cities and the Name of Name of Name of Indian (Cities and I	7 04 04 em	172) Data	III Danova		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authoritied Transporter of Oil or Sondenance	Unit Letter M ; 9	Feet From The South Lin	e and 1190 Feet From	The West	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authoritied Transporter of Oil or Sondenance	-				
Name of Authorized Transporter of Oil Or Occasions Address to which approved copy of this form is to be simily	Line of Section 25 ,	Yownship 30 N Range	15 W , NMPM, San Ju	County	
Name of Authorised Transporter of Oil			S		
Acted Production and Considerated Constitutions Constitution (Signature) April 19, 1965 April 29, 1965 April 19, 1965 April 19, 1965 April 29, 1965 April 29, 1965 April 19, 1965 April 19, 1965 April 29, 1965 Apri	Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro		
Well produces oil or Stands, N 25 30N 3N Yes 3-22-61	La Mar Trucking, Inc	Casinghead Gas or Dry Gas	P. O. Box 1528 Farmit Address (Give address to which appro	ved copy of this form is to be sent)	
If whis production is commingled with that from any other lease or pool, give comminging order number: COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Producting Permution Performance Ferformance TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Tun To Tonks Date of Test Tabing Presoure Actual Prod. During Test Cull-Bibls. CASING Presoure Casing Pressure Choice Size CASING COMPLIANCE Commission between completed with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Area Manager (Title) April 19, 1965 (Date) Tabing Pressure (Title) April 19, 1965 (Date) (Date) Tabing Pressure (Title) April 19, 1965 (Date) (Date) Tabing Pressure (Title) April 19, 1965 (Date) Tabing Pressure (Title) April 19, 1965 (Date) This form is to be filed in compliance with RULE 1114. His scrim and completed wells. Fill out Sections I, II, III, and VI only for changes of count would name of the filed or completely for all oable on new and recompleted wells. Fill out Sections I, III, III, and VI only for changes of count would name of the filed for each pool in multiple contents of the filed on completely for all oable on new and recompleted wells. Fill out Sections I, III, III, and VI only for changes of count would name of number, or transporten, or other subchange of conditions of the condition of the devial tests taken on the well in accordance with RULE 1114. His continues of this form must be filed for each pool in multiple on the companies of the filed out completely for all oable on new and recompleted wells. Fill out Sections I, III, III, and VI only for changes of count would name or number, or tanaporten, or other	Nume of Authorized Transporter of			•	
TEST DATA AND REQUEST FOR ALLOWABLE Test must be ofter recovery of total volume of load atl and must be requal to presente Total Persuada Institute for the first mark be ofter recovery of total volume of load atl and must be requal to presente Test DATA AND REQUEST FOR ALLOWABLE Test must be ofter recovery of total volume of load atl and must be requal to presente Total Persuada Institute for the first depth of the full 2 hours; Test DATA AND REQUEST FOR ALLOWABLE Test must be ofter recovery of total volume of load atl and must be requal to presente Test DATA AND REQUEST FOR ALLOWABLE Test must be ofter recovery of total volume of load atl and must be requal to present of the full 24 hours; Test DATA AND REQUEST FOR ALLOWABLE Test must be ofter recovery of total volume of load atl and must be requal to present of the full 124 hours; Test DATA AND REQUEST FOR ALLOWABLE Test must be ofter recovery of total volume of load atl and must be requal to present of the full 124 hours; Test DATA AND REQUEST FOR ALLOWABLE Test must be ofter recovery of total volume of load atl and must be requal to present of the full 124 hours; Test DATA AND REQUEST FOR ALLOWABLE Test must be ofter field 124 hours; Producing Municipal Persuada Information place of the full 124 hours; Test may be often field at the full pressure Cause Persuada Information place CERTIFICATE OF COMPLIANCE Lecath of Test This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a many drilled or deepen above in true and complete to the best of my knowledge and boilef. This form is to be filled in compliance with RULE 11104. If this is a request for allowable for an inspect of the deviation of the	If well produces oil or liquids.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
Designate Type of Completion — (X) Total Designate Type of Comple		M 25 30N 13W	Yes	3-22-61	
Designate Type of Completion — (X) Dete Spudded Date Compl. Bendy to Prod. Dete Spudded Date Compl. Bendy to Prod. Ped Casing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Snoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to preceded to able for this depth or be for Intil 24 Aburs) Date First New Oil Run To Tonke Length of Test Length of Test Tubing Pressure Custing Pressure Choke size Casing Pressure Choke Size CRETIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation (Signature) Area Manager (Title) April 19, 1965 (Date) Date Casing Pressure Clocke Size OIL CONSERVATION COMMISSION APPROVED Supprivate Title As a sequest for allowable for a newly drilled or deepen with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filled in compliance with Rulle 1104, If this is a request for allowable for a newly drilled or deepen with and that the information given above in true and recompleted wells. Prod. Date (Signature) Area Manager (Title) April 19, 1965 (Date)		with that from any other lease or pool,	give commingling order number:		
Date Spudded Date Compl. Ready to Peod. Pool Name of Producing Formation Top OH/Gas Pay Tubing Depth Depth Casing Sloce TUBING, CASING, AND CEMENTING RECORD Depth Casing Sloce TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to presented to part of this depth of be for full 24 hours) Dute First New Oil Run To Tanke Dute of Test Froducing Method (Flow, pump, gas lift, etc.) Froducing Method (Flow, pump, gas lift, etc.) Froducing Method (Flow, pump, gas lift, etc.) Casing Proseure Casing Proseure Choke size APR 20 1965 CIL CON. COM. COM. COM. COM. COM. COM. Actual Prod. During Test Custing Method (pirot, back pr.) Length of Test Ebis. Condensate/AMAST Casing Fressure Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED APROVED APPROVED APROVED APROV			New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Peol Name of Producing Formation Top Cil/Ges Pay Tubing Depth. Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to present to particularly able for this depth of the for full 24 hours; Date Piter New Cil. Run To Tanks Length of Tost Length of Tost Actual Prod. During Test Oil-Gils. Muter-Bils. Casing Pressure Choke size APR 20 1965 CIL CON. COM. GRA WELL Actual Prod. Test-MCF/D Length of Test Length of Test Description of the file of Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Area Manager (Title) April 19, 1965 (Date) Name of Producing Formation Test DATA AND REQUEST FOR ALLOWABLE (Test must be agreed to load oil and must be equal to present to part t	Designate Type of Comple	etion - (X)			
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tenks Length of Test Length of Test Actual Prod. During Test Oil -Bbls. Date of Test Actual Prod. During Test Oil -Bbls. Water -Bbls. Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Condensate/MMCF Gravity of Condensate Oil -Bbls. Casing Pressure Consing Pressure Consing Pressure Consing Pressure Oil -Bbls. Casing Pressure Consing Pressure Consing Pressure Oil -CON. COM. Casing Pressure Consing Pressure Oil CONSERVATION COMMISSION APPROVED APPROVED Title This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for must be filled out completely for allowable on new and recompleted wells. Fill to Sections I, II, III, and VI only for changes of own well name or number, or transporters or other such change of conduit. Separate Forms C104 must be filed for each pool in multiple for allowable for allowab	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to a second top allowable for this depth or be for fall 24 hours) Date First New Oil Run To Tanks Date of Test Lecath of Test Lecath of Test Actual Prod. During Test Oil-Bibls. Date of Test Casing Pressure Custing Pressure Custing Pressure Choke give APR 20 1965 OIL CON. COM. GAS WELL Actual Prod. Test-MCP/D Length of Test Subject of the depth of Test Consider Pressure Custing Pressure Costing Pressure Costing Pressure Costing Pressure Costing Pressure Costing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this is a request for allowable for a newly drilled or deepen well, this form must be sided out completely for allowable on new and recompleted wells. Fill to Sections I, II, III, and VI only for changes of own well on the control of the control of the well on the well in musta. Separate Forms C-104 must be filed for each pool in musta. Separate Forms C-104 must be filed for each pool in musta. Separate Forms C-104 must be filed for each pool in musta. Separate Forms C-104 must be filed for each pool in musta. Separate Forms C-104 must be filed for each pool in musta. Separate Forms C-104 must be filed for each pool in musta. Separate Forms C-104 must be filed for each pool in musta. Separate Forms C-104 must be filed for each pool in musta. Separate Forms C-104 must be filed for each pool in musta.	Page	Name of Producing Formation	Top Oil/Gas Pav	Tubing Depth	
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours; Date First New Oil Run To Tonks Length of Test Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke gase APR 2.0 1965 CIL CON. COM. GAS WELL Actual Prod. During Test Length of Test Length of Test Length of Test Length of Test Casing Pressure Choke gase APR 2.0 1965 CIL CON. COM. CIL CON. COM. Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. April 19, 1965 (Date) (Title) April 19, 1965 (Date) TUBING CASING, AND CEMENTING RECORD Casing Pressure Choke Gase OIL CONSERVATION COMMISSION APPROVED APRIL 19, 1965 (Title) April 19, 1965 (Date) TITLE This form is to be filed in compliance with RULE 1104. All sections of this form must be filled out completely for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the devisations of the Well in accordance with RULE 1104. All sections of this form must be filled out completely for allowable for a newly drilled or deepen well, this form must be filled out completely for allowable for a newly drilled or deepen well, this form must be recompanied by a tabulation of the devisation of the Well in accordance with RULE 1104. All sections of this form must be filled out completely for allowable for a newly drilled or deepen well, this form must be recompanied with RULE 1104. All sections of this form must be filled out completely for allowable for a newly drilled or deepen well on must be filled out completely for allowable for a newly drilled or deepen well on must be filled out completely for allowable for a newly drilled or deepen well on must be filled out completely for allowable for a newly drilled or deepen well on must be filled out completely remain and the filled out completely rem	P001	Name of Producing Formation	. 50 011, 545 1 41	y	
TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to a second to all of able for this depth or be for full 24 hours? Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Cusing Pressure Cusing Pressure County Prod. During Test Oil-Bbls. Water-Bbls. Gas-MF Cil-CON. COM. Actual Prod. Test-MCF/D Length of Test Testing Method (Ploto, pump, gas lift, etc.) Actual Prod. During Test Oil-Bbls. Gas-MF Cil-CON. COM. Casing Pressure Cosing Pressure Cosing Pressure Choke Size Coremission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Area Manager April 19, 1965 (Date) CASING & TUBING SIZE DEPTH SET SACKS CEMENT About a busine of total volume of load oil and must be equal to get and to get a busined to be fulled in compliance of Condensate Cusing Pressure Cosing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED Original Signed Emery C. Arnold Supportion Disk. \$\frac{1}{2}\$ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of	Perforations			Depth Casing Shoe	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to a second to all for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Length of Test Tubing Pressure Cusing Pressure Cusing Pressure Cusing Pressure Coning Pr					
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Cusing Pressure Cusing Pressure Cusing Pressure Choke size Actual Prod. During Test Oil-Bils. Water-Bils. Gas-MF Cil CON. COM. GAS WELL Actual Prod. Test-MCP/D Length of Test Actual Prod. Test-MCP/D Length of Test Cusing Pressure Choke size Choke Size OIL CONSERVATION COMMISSION APPROVED				SACKS CEMENT	
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MGF Length of Test APR 20 1965 Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MGF Length of Test APR 20 1965 Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Lesting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED APRICA Complete Length of Test APR 20 1965 Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED APRICA Complete Length of Test APR 20 1965 OIL CONSERVATION COMMISSION APPROVED APRICA Complete Length of Test APR 20 1965 OIL CONSERVATION COMMISSION APPROVED APRICA Complete Length of Test APR 20 1965 OIL CONSERVATION COMMISSION APPROVED APRICA Complete Original Signed Emery C. Arriand By TITLE This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviation of the well in accordance with RULE 111. All sections of this form must be filled out completely for allow allow and recompleted wells. Fill out Sections I, II, III, and VI only for changes of condition and recompleted wells. Fill out Sections I, II, III, and VI only for changes of condition and recompleted wells. Fill out Sections I, II, III, and VI only for changes of condition and recompleted wells. Fill out Sections I, II, III, and VI only for changes of condition and recompleted wells. Fill out Sections I, II, III, and VI only for changes of condition and recompleted wells. Fill out Sections I, II, III, and VI only for changes of condition and recompleted wells. Fill out Sections I, II, III, and VI only for cha	HOLE SIZE	CASING & TUBING SIZE	DECTION OF		
Dete First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MGF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Lesting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size CERTIFICATE OF COMPLIANCE Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Area Manager (Signature) April 19, 1965 (Date) Oil CONSERVATION COMMISSION APPROVED Casing Pressure Choke Size Oil CONSERVATION COMMISSION APPROVED Casing Pressure Choke Size Oil CONSERVATION COMMISSION APPROVED Casing Pressure Choke Size Original Signed Emery C. Arnold BY Supervisor Link # 3 TITLE Supervisor Link # 3 TITLE Supervisor Link # 3 All sections of this form must be filled out completely for alloale on new and recompleted wells. All sections I, II, III, and VI only for changes of own well name or number, or transporten, or other such change of condition of the development of the such change of condition of the such change of condition and the completed wells. Fill out Sections I, II, III, and VI only for changes of condition and or number, or transporten, or other such change of condition is separate Forms C-104 must be filed for each pool in multiple separate Forms C-104 must be filed for each pool in multiple separate Forms C-104 must be filed for each pool in multiple separate Forms C-104 must be filed for each pool in multiple separate Forms C-104 must be filed for each pool in multiple separate Forms C-104 must be filed for each pool in multiple separate Forms C-104 must be filed for each pool in multiple separate Forms C-104 must be filed for each pool in multiple separate Forms C-104 must be filed in complex or transporters or transporters or the suc					
Date First New Oil Run To Tanks Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Length of Test Tubing Pressure Cusing Pressure Cusing Pressure Choke Size APR 20 1965 Actual Prod. During Test Oil-Bbis. Water-Bbls. Gas-MF CIL CON. COM. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Area Manager (Title) April 19, 1965 (Date) Date of Test Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.) APR 20 1965 APR 20 1965 APR 20 1965 APR 20 1965 Cusing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED APPROVED This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviation of the well in accordance with RULE 111. All sections of this form must be filled out completely for allow one wand recompleted wells. Fill out Sections I, II, III, and VI only for changes of condition and or number, or transporten, or other such change of condition and or number, or transporten, or other such change of condition and or number, or transporten, or other such change of condition and or number, or transporten, or other such change of condition and or number, or transporten, or other such change of condition and or number, or transporten, or other such change of condition and or number, or transporten, or other such change of condition and or number, or transporten or other such change of condition and or number, or transporten or other such change of condition and or number, or transporten or other such change of condition and or number, or transporten or other such change of conditi			100		
Date First New Oil Run To Tanks Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Length of Test Tubing Pressure Cusing Pressure Cusing Pressure Choke Size APR 20 1965 Actual Prod. During Test Oil-Bbis. Water-Bbls. Gas-MF CIL CON. COM. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Area Manager (Title) April 19, 1965 (Date) Date of Test Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.) APR 20 1965 APR 20 1965 APR 20 1965 APR 20 1965 Cusing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED APPROVED This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviation of the well in accordance with RULE 111. All sections of this form must be filled out completely for allow one wand recompleted wells. Fill out Sections I, II, III, and VI only for changes of condition and or number, or transporten, or other such change of condition and or number, or transporten, or other such change of condition and or number, or transporten, or other such change of condition and or number, or transporten, or other such change of condition and or number, or transporten, or other such change of condition and or number, or transporten, or other such change of condition and or number, or transporten, or other such change of condition and or number, or transporten or other such change of condition and or number, or transporten or other such change of condition and or number, or transporten or other such change of condition and or number, or transporten or other such change of conditi		FOR ALL OWARD F	A	and must be squal to an area of tan sile-	
Date First New Oil Run To Tanks Length of Test Length of Test Tubing Pressure Cusing Pressure Cusing Pressure Choke Size APR 20 1965 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MF Cil Con. COM. Gas Well Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Cil Con. COM. Cil Con. Com. Gravity of Condensate Cosing Pressure Casing Pressure Casing Pressure Choke Size Oil CONSERVATION COMMISSION APPROVED APROVED APROVED APROVED Cil Conservation Original Signed Emery C. Arnold By TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatit tests taken on the well in accordance with RULE 111. All sections of this form must be filed out completely for allowed on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of conditions of the pool in multiput condition of the deviatit tests taken on the well in accordance with RULE 111. All sections of this form must be filed for each pool in multiput conditions of the pool in mult		FUR ALLUWABLE (Test must be a able for this de	epth or be for full 24 hours)	ALILA	
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF CIL CON. COM. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED APR SO ISSE OTTILE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. April 19, 1965 (Date) April 19, 1965		Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Actual Prod. During Test Actual Prod. During Test Oil-Bbls. Water-Bbls. Water-Bbls. Gas-MCF CIL CON. COM. Gas-MCF CIL CON. COM. Gravity of Condensate Casing Pressure Cosing Pressure Cosing Pressure Condensate Condensate Certificate of Compliance I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Area Manager (Signature) Area Manager (Title) April 19, 1965 (Date) Apra 20 1965 Gravity of Condensate Casing Pressure Casing Pressure Casing Pressure OIL CONSERVATION COMMISSION APPROVED APR 9.0 1985 Uriginal Signed Linery C. Arnow This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviative tests taken on the well in accordance with RULE 111. April 19, 1965 (Date) Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of conditive Separate Forms C-104 must be filed for each pool in multip. Separate Forms C-104 must be filed for each pool in multip.		Tubing December	Casina Pressure	Choke Size	
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-Mar-Cil Con. Con. GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Casing Pressure OIL CONSERVATION COMMISSION APPROVED APPROVED Original Signed Emiery C. Arnow By Title This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation on the well in accordance with RULE 111. All sections of this form must be filed out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or thersporter, or other such change of conditions and recompleted wells. Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of conditions and recompleted wells. Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip	Length of Test	lubing Pressure	Susting 1 resoure	3	
GAS WELL Actual Prod. Test-MCF/D Length of Test Casing Pressure Casing Pressure Casing Pressure Choke Size CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Area Manager (Title) April 19, 1965 (Date) Bbls. Condensate/MMCF Gravity of Condensate Choke Size OIL CONSERVATION COMMISSION APPROVED APR 20 1985 Original Signed Emery C. Arnold Supervisor Dick. 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 1104. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, II, and VI only for changes of owner on number, or transporter, or other such change of conditions above in multiple or transporter, or other such change of conditions above in multiple or transporter, or other such change of conditions above in multiple or transporter, or other such change of conditions above in multiple or transporter, or other such change of conditions above in multiple or transporter, or other such change of conditions above in multiple or transporter, or other such change of conditions above in multiple or transporter, or other such change of conditions above in multiple or transporter, or other such change of conditions above in multiple or transporter, or other such change of conditions above in multiple or transporter or other such change of conditions above in multiple or transporter or other such change of conditions above in multiple or transporter or other such change of conditions above in multiple or transporter or other such change of conditions above in multiple or transporter or other such change of conditions above in multiple or transporter or other such change	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MOF	
Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate					
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Choke Size CIL CONSERVATION COMMISSION APPROVED APPROVED APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Citate Area Manager (Title) April 19, 1965 (Date) Bbls. Condensate/MMCF Casing Pressure Casing Pressure Casing Pressure Cloke Size OIL CONSERVATION COMMISSION APPROVED APPROVED APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of committee on the most of the deviation of the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of committee of the deviation					
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED Original Signed Linery C. Arnold Original Signed Linery C. Arnold Title This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviative tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple or number.		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Area Manager (Title) April 19, 1965 (Date) OIL CONSERVATION COMMISSION APPROVED APRIL 20 1865 Uriginal Signed Linery C. Arridar Original Signed Linery C. Arridar OIL CONSERVATION COMMISSION APPROVED APROVED APPROVED APPR	Actual Ploa, Test-MCF/D	Long. Of 100.			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. April 19, 1965 April 19, 1965	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. April 19, 1965 April 19, 1965					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor Dies. 3	. CERTIFICATE OF COMPLI	ANCE			
TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. April 19, 1965 (Date) April 19, 1965 (Date) Supervisor Lie. 4 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled for each pool in multiple tests taken on the well in accordance with RULE 111.	I hamby contife that the miles	nd regulations of the Oil Conservation	APPROVED APR 50 19	S5 1917	
TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled for each pool in multiple.	Commission have been complied with and that the information given		Original Signed Emery C. Armon		
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled for each pool in multiple.	above is true and complete to	the best of my knowledge and belief.	S. C.	erviser Diet. # 3	
(Signature) Area Manager (Title) April 19, 1965 (Date) If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition to the second condition of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable for a newly drilled or deepend well, this form must be filled out completely for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable for a newly drilled or deepend well.			TITLE		
April 19, 1965 April 19, 1965 April 20, (Date) All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled for each pool in multiple services.	Qa a n				
Area Manager (Title) April 19, 1965 April 1	Clelles	Signature)	well this form must be accomp	anied by a tabulation of the deviation	
(Title) able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of conditions. (Date) Separate Forms C-104 must be filed for each pool in multiple.		organiume j	tests taken on the well in acco	ordance with RULE 111.	
April 19, 1965 Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of conditions to the condition of the c	Wies hensel	(Title)	All sections of this form m	ust be filled out completely for allow rells.	
(Date) Well name or number, or transporter, or other such change of contacts Separate Forms C-104 must be filed for each pool in multip	April 19. 1965		Fill out Sections I. II. III	I, and VI only for changes of owner	
		(Date)			
				be the for each poor in martipl	