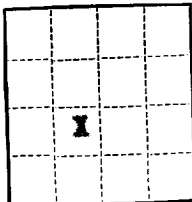


1 9-331a  
Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 078139  
Unit E. E. Elliott "B"

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

E. E. Elliott "B"

Farmington, New Mexico November 6, 1957

Well No. 1 is located 1650 ft. from S line and 1650 ft. from W line of sec. 2734 1/4 Section 27

(1/4 Sec. and Sec. No.)

T-30-N

(Twp.)

R-9-W

(Range)

N.M.P.M.

(Meridian)

Blanco-Mesaverte

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 5813 ft. (GL)

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Workover rig was moved on E. E. Elliott "B", Well No. 1, and tubing was pulled. Hole was then cleaned out with gas to a total depth of 4934'. A 5" liner was then run 4049-4933' and cemented with 240 sacks of cement. Cemented top of liner with 150 sacks of cement. Drilled plug to 4910'. Tested pipe with 2500 pounds pressure (special test) which held with no drop in pressure. Perforated with two shots per foot 4753-68, 4778-98, 4807-38, 4851-64, 4871-84. These formations were then sand water fracked with 50,000 gallons water and 70,000 pounds sand. Formation broke at 2500 pounds pressure. Average injection rate 6.3 barrels per minute. Set bridge plug at 4350' and tested with 1200 pounds pressure which held ok. Perforate 4182-4218, 4229-4313, with two shots per foot. Attempted to sand water frac but was unable to pump more than 6 BPM at 2500 pounds. Pumped 1000 gallons mud acid and initial pressure 2100# broke back to 1700 pounds. Left acid on perforations for one hour. Sand water fracked with 33,000 gallons water (see reverse side.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum CorporationAddress Box 487Farmington, New Mexico

ORIGINAL SIGNED BY

D. J. SCOTT

By \_\_\_\_\_

Title Field Clerk

and 33,000 pounds sand. Formation broke at 2500 pounds pressure. Average injection rate 40 BPM.

Preliminary test 10/22/57, 8592 MGPPD Pitot tube measurement.