

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

20 SEP 23 11:03

5. Lease Designation and Serial No.

SF-078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elmer E. Elliott B #1

9. API Well No.

3004509143

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL 1650' FWL Sec. 27 T. 30N R. 9W UNIT K

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Pay Add/Perf & Frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has perfed and fraced the above referenced well per the following:

MIRUSU 7/9/98. TIH with bit and casing scraper. Tagged a tight spot at 4049'. This is the zone where the old 5" liner was previously set and where the 5" was later run to surface. Worked this space with a tapered mill. Clean out to bottom.

Run 5" gauge ring and set a CIBP at 4732'. Pressure tested plug and casing to 1200#. Held okay. Rig up to perforate. Perforated at 4412', 4420', 4424', 4442', 4448', 4452', 4456', 4464', 4470', 4504', 4509', 4527', 4531', 4548', 4553', 4556', 4698' and 4704' with 2 jsp, .340 inch diameter, total 36 shots fired.

RU Halliburton and pumped 12 bbls hydrochloric acid dopped ball sealers and balled off perms well. Frac'd 1st stage for the Menefee perms with 74,700# 16/30 Arizona sand.

Perforated at 4149'-4171', and 4322'-4335' with 2 jsp, .340 inch diameter, total 70 shots fired. RU pumped 2nd stage (Cliffhouse) with 92,000# 16/30 Arizona sand. Frac screened out.

TIH with tbg and bit, tagged sand at 3659'. Circulate hole clean to top of CIBP at 4178'. Lost circulation, RU air drilling package and drilled out CIBP, drilled all BP's and circ hole clean to bottom at 4910'. Reland tbg at 4856'.
RDMOSU 7/30/98

14. I hereby certify that the foregoing is true and correct

Signed Neil M. Jefferson Title Staff Assistant Date 09-21-1998

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

SEP 30 1998

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within the jurisdiction of the United States Government.

FARMINGTON DISTRICT OFFICE

* See Instructions on Reverse Side

NMOC