

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

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| FILE                |  |
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| LAND OFFICE         |  |
| OPERATOR            |  |

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED  
SEP 30 1987

OIL CON. DIV.  
DIST. 30

OIL WELL  GAS WELL  OTHER   
 Name of Operator: Southland Royalty Company  
 Address of Operator: PO Box 4289, Farmington, NM 87499  
 Location of Well: UNIT LETTER I 1980 FEET FROM THE South LINE AND FEET FROM THE East LINE, SECTION 29 TOWNSHIP 30N RANGE 12W NMPM.

7. Unit Agreement Name  
 8. Form or Lease Name: McCarty  
 9. Well No.: 1  
 10. Field and Pool, or Wildcat: Fulcher Kutz PC  
 12. County: San Juan

15. Elevation (Show whether DF, RT, GR, etc.)  
5521' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING   
 TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 PULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB   
 OTHER

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to plug and abandon this well in the following manner:

Hot tap the 15 1/2" casing for a bradenhead valve.  
 Circulate the well with 9#/gallon mud.  
 Pull 1" tubing and run in with a 1 1/4" work string.  
 Spot a plug from TD (1703') to 1551' to cover the Pictured Cliffs formation.  
 WOC 6 hours and tag the plug.  
 Perforate the casing at 1370'.  
 Squeeze 55 sxs. behind the casing and spot 20 sxs. to cover from 1370' to 1270' to cover the Fruitland formation.  
 Perforate at 290' and circulate cement to surface through the 15 1/2" surface casing to cover the Kirtland and Ojo Alamo formations.  
 Cut off the wellhead below the surface and set a dry hole marker.  
 Remove all surface equipment and restore the surface location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: [Signature] TITLE: Drilling Clerk DATE: 9-25-87

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 30 DATE: SEP 30 1987

CONDITIONS OF APPROVAL, IF ANY: