

A 10x10 grid with the letter 'X' in the bottom-left cell and the number '20' in the center cell.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **095075**
LEASE OR PERMIT TO PROSPECT
Govt. Railway

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company ~~The British-American Oil Prod. Co.~~ Address ~~P. O. Drawer 330, Farmington, N.M.~~
Lessor or Tract ~~Govt. Heile~~ Field ~~M. Kirtland Prospect~~ State ~~New Mexico~~
Well No. ~~1~~ Sec. ~~20~~ T. ~~30N~~ R. ~~14W~~ Meridian ~~10PM~~ County ~~San Juan~~
Location ~~660~~ ft. ~~N.~~ of ~~S~~ Line and ~~660~~ ft. ~~E.~~ of ~~4~~ Line of ~~Sec. 20~~ Elevation ~~5569~~ ft.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 14, 1962 Title Max E. Stone
Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-28-62, 1962 Finished drilling 2-11-62, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____ 1962

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to 3

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	253	195	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 70 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

~~Lohmann-Johnson Drig. Company~~ Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Core #1 - 5280 - 5300'			Sec. 20' black silty shale.
Core #2 - 5300 - 5323			Sec. 23' black silty shale.
DST #1 - 5125 - 5252			Packer failure due to fractures.
DST #2 - 5135 - 5252			Sec. 85' drilling mud. DEP 2508, ISIP 208, FFP 30, IFP 30, PSIP 204, FIP 2490.
Plugged well with 100' cement plug from 4900 to 4800, 100' cement plug from 850 to 750', 10 sack cement plug at 250 and 10 sack cement plug to surface. Well plugged and abandoned.			
			Pictured Cliffs - 1117
			Point Lookout - 3550
			Mancos 3867
			U. Gallup 4848
			L. Gallup 5147

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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