

Form 9-330 4-USGS
 (Rev. 5-63) 1-International
 1-TCA, 1-Snoddy
 2-EPNG, El Paso, Farmington
 1-F

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
 Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078138

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dump Mesa Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

15-30N-11W

12. COUNTY OR PARISH

13. STATE

San Juan New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Patr. Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1745/N 1170/E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

3/10/64 3/23/64 3/28/64 5837.8 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

6940' 00 - 6926' → 0 - 6940'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Dakota 6718 - 6922' Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORDED

Induction Electric No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	291'	12 1/4"	175 ex.	
4 1/2"	10.5 & 11.6#	6940'	7 7/8"	1st stage 250 ex. 2nd stage 200 ex. 3rd stage 550 ex.	

RECEIVED
 APR 13 1964

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	6883' KB	

U. S. GEOLOGICAL SURVEY
 FARMINGTON, N. M.

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6902-22, 6796-6810, 6816-20, 6808-18,
 6718-6727' w/2 JPF.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6902-22	500 gals. acid, 30,000# sd., 49,200 gals. wtr.
6796-6820	14,000# sd., 11,000 gals. wtr.
6808-18	500 gals. acid
6718-27	30,000# sd., 40,970 gals. wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE FLOW. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. SHUT-IN RATIO

4/8/64 3 3/4" → 5,297

FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAY (V. API) (CORR.)

SI 2384 SI 2386 7,998 AOF

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESS

Waiting on pipeline connection.

G.L. Hoffman

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Original signed by JOHN T. HAMPTON TITLE Manager DATE 4/9/64

RECEIVED
 APR 14 1964
 OIL CON. COM.
 DIST. 3
 4/9/64

*(See Instructions and Spaces for Additional Data on Reverse Side)

