

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation				Address Box 480, Farmington, New Mexico			
Lease Johson Gas Unit "D"	Well No. 1	Unit Letter G	Section 15	Township T-30-N	Range R-12-W		
Date Work Performed	Pool Basin Dakota			County San Juan			

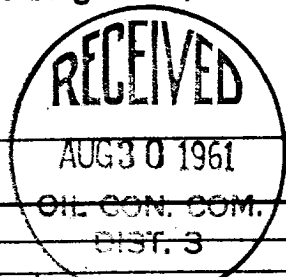
THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job 8-7/8" & 4-1/2"	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 12-1/4" hole August 12, 1961. Set 8-5/8" casing at 360' with 250 sacks of cement containing 2 percent Calcium Chloride. Circulated 20 sacks of cement. Tested 8-5/8" casing with 400 psi for 30 minutes, which held with no indication of pressure drop. Reduced hole to 7-7/8" at 360'.

Drilled 7-7/8" hole to 6661'. Set 4-1/2" casing at 6661' with two stage tool 3762. First stage cemented with 275 sacks 6 percent gel cement containing 1-1/2 pounds medium Taf Plug per sack followed by 100 sacks neat cement. Tested with 3000 psi, which held with no indication of pressure drop. Second stage cemented with 550 sacks 6 percent gel cement containing 1-1/2 pounds medium Taf Plug per sack. Tested with 3000 psi, which held with no indication of pressure drop. Ran tubing with 3-7/8" bit and drilled out stage tool. Tested with 1500 psi, held ok.



Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by Original Signed Emery C. Arnold		Name	ORIGINAL SIGNED BY R. M. Bauer, Jr.
Title	Supervisor Dist. # 3	Position	Senior Petroleum Engineer
Date	AUG 30 1961	Company	Pan American Petroleum Corporation

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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