

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

April 22, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation J. J. Lemmori "A" (Company or Operator) (Lease), Well No. 1, in NE 1/4, NE 1/4,

A, Sec. 14, T. 30N, R. 16W, NMPM, Horseshoe-Gallup Pool

San Juan

County. Date Spudded 4-3-59 Date Drilling Completed 4-13-59

Please indicate location:

Elevation 5549 (GL) Total Depth 3183 PBTD 3143

Top Oil/Gas Pay 2290 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Four shots per foot 3100-3122, 3006-3036.

Open Hole --- Depth --- Casing Shoe 3180 Depth --- Tubing 3129

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 14.88 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size --- Choke

Potential test - well flowed out of casing thru 3" line.
GAS WELL TEST - GOR - not yet available.

Section 14

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	204	160
5-1/2"	3193	130
2-3/8"	3129	

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 57,800 gallons oil and 75,000 pounds sand, 250 gallons break down acid.

Casing Tubing Date first new Press. --- oil run to tanks April 20, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Includes 3193' of 5-1/2" OD, 5.012" ID, 14 pound casing and 3129' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well Horseshoe-Gallup field April 21, 1959. Potential test April 21, 1959, flowed 62 barrels oil in 1 hour or at rate of 14.88 barrels oil per day.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved APR 22 1959, 19

Pan American Petroleum Corporation
(Company or Operator)

By: R. M. Bauer
(Signature)

Title: Field Engineer
Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Supervisor Dist. # 3

Title

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