

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-09711
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jones
8. Well No. 1
9. Pool name or Wildcat Aztec Pictured Cliffs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5690 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

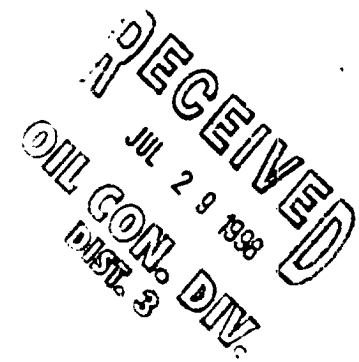
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Taurus Exploration, U.S.A., Inc.
3. Address of Operator 2198 Bloomfield Highway; Farmington, NM 87401
4. Well Location Unit Letter <u>G</u> ; <u>1750</u> Feet From The <u>North</u> Line and <u>1740</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>30 N</u> Range <u>R 11 W</u> NMPM <u>San Juan</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned on 7/14/98 as per the attached plugging summary.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Foreman DATE 7/27/98

TYPE OR PRINT NAME Don Graham TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY E. VILLANUEVA DEPUTY OIL & GAS INSPECTOR, DIST. #3 SEP 21 1998

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Taurus Exploration, U.S.A., Inc.

July 15 1998

Jones #1

1750' FNL and 1740' FEL, Sec. 7, T-30-N, R-11-W

San Juan County, NM

Fee

API No. : 30-045-09711

Cementing Summary:

Plug & Abandonment Report

Plug #1 with retainer at 2046', spot 38 sxs Class B cement above retainer to 1708' to isolate Pictured Cliffs interval and cover Fruitland top.

Plug #2 with retainer at 730', mix 85 sxs Class B cement, squeeze 57 sxs outside 5-1/2" retainer from 775' to 583', and leave 28 sxs inside casing to 533' to cover Kirtland and Ojo Alamo.

Plug #3 with 103 sxs Class B cement pumped down 5-1/2" casing from 126' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified NMOCD on 7/13/98

7-13-99 Safety Meeting. Road rig and equipment to location, RU. Layout relief line to steel pit. Check well pressures: tubing 10# and casing 300#, bleed well down. Kill well with 15 bbls water. ND wellhead and NU 5-1/2" wellhead and BOP, test BOP. POH and LD 101 joints 1" tubing. Round-trip 5-1/2" casing scraper to 2046'. Set 5-1/2" DHS retainer at 2046'. Pressure test tubing to 800#, held OK. Sting out of retainer and load casing with water; pressure test to 500#, held OK. Plug #1 with retainer at 2046', spot 38 sxs Class B cement above retainer to 1708' to isolate Pictured Cliffs interval and cover Fruitland top. POH with tubing. Shut in well and SDFD.

7-14-98 Safety Meeting. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 775'. Set 5-1/2" DHS retainer at 730'. Establish rate into squeeze holes 2 bpm at 350#. Plug #2 with retainer at 730', mix 85 sxs Class B cement, squeeze 57 sxs outside 5-1/2" retainer from 775' to 583', and leave 28 sxs inside casing to 533' to cover Kirtland and Ojo Alamo tops. Established circulation out bradenhead during cement job. POH and LD tubing. Perforate 3 HSC squeeze holes at 126'. Establish circulation out bradenhead valve with 8 bbls water. Plug #3 with 103 sxs Class B cement pumped down 5-1/2" casing from 126' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP and wellhead. Dig out wellhead and cut off; found cement down 10' in 5-1/2" casing and 15' in 8-5/8" annulus. Mix 28 sxs Class B cement, fill casing and annulus then install P&A marker. RD rig and equipment; move off location. No NMOCD representative