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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Southwest Production Company		Address 162 Petr. Center Bldg., Farmington, N. M.			
Lease Ruby Jones	Well No. 1	Unit Letter G	Section 7	Township 30N	Range 11W
Date Work Performed	Pool Basin Dakota		County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Perf. & SWF**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7/7/61 TD 6775' PB 6706'

Ran & set 214 jts. 4½" 10.50# csg. @ 6774 DV tools @ 4677 & 2191. 1st stage thru shoe w/225 ex 50/50 pozmix 4% gel 100 ex neat w/1% haled 9, PD 5:30 PM, cemented thru lower DV tool w/250 ex 50/50 pozmix 6% gel, PD 6:15 PM, cemented thru upper DV w/100 ex 50/50 pozmix 4% gel PD 10:00 PM. 7/10/61 Moved on completion tools drld. DV tools @ 4677 & 2191 CO to TD 6776. Ran correlation log & perf. 6600-20 w/4SPF. Spotted 500 gals 7½% acid. SWF w/40,000# 20-40 sd & 43,200 gals gelled wtr. MTP 2550-1600#, ATP 2200#, rate 31.9 BPM 7/11/61 WIH w/2" tbg. test lower zone. Swab well in est. 2,500 MCF. Killed well. Ran Guiberson magnesium bridge plug set @ 6580. Perf. 6526-54 w/3SPF SWF w/30,000# 20-40 sd & 44,840 gals gelled wtr. MTP 3300-2475, ATP 2800#, rate 27.5 BPM. WIH w/2" tbg. drld. bridge plug. POH w/2" tbg. 7/14/61 Landed 199 jts. 1½" tbg. @ 6592 KB. Swab load water, killed well ran 1 additional jt. of 1½" total of 200 jts. landed @ 6625' Swabbed well in. Cleaning prep to SI for gauge.

Witnessed by George Hoffman	Position Prod. Foreman	Company Southwest Prod. Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	Gas Well Potential Cubic feet/Bbl. 3	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by (Original Signed Emery C. Arnold)	Name Original signed by Carl W. Smith
Title Supervisor Dist. # 3	Position Production Superintendent
Date JUL 18 1961	Company Southwest Production Company