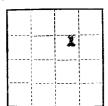
Form 9-331 a (Feb. 1951)



(Field)

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	New	Maxioo
Lease No	KX-O	98
Unit Joh	n Sd	macher

[-7 <u>)</u>	171		F33 157	5	V			١.
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## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDIZE  NOTICE OF INTENTION TO PULL OR ALTER CASING.  SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR  SUBSEQUENT REPORT OF ABANDONMENT.  SUBSEQUENT REPORT OF ABANDONMENT.  SUBSEQUENT REPORT OF ABANDONMENT.  SUBSEQUENT REPORT OF BANDONMENT.  SUBSEQUENT REPORT OF WATER SHUT-OFF.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
	<b>Y</b>
NOTICE OF INTENTION TO ABANDON WELL.	

Well No. is located	<b>165</b> 0 ft.	from N line a	and <b>1650</b> ft. from	line of sec.	<u>!</u>
ME/4 of Section 8	T-30-H	B-12-W	N.A.F.H.	• •	
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Underignated Daketa	San Ju		New	Herico	
(Field)	((	County or Subdivision)	(S	tate or Territory)	

The elevation of the derrick floor above sea level is 5610 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PBB 6756'. Tested easing with 3000 pei for 30 minutes, which held with no indication of pressure drop. Perforated 4 holes with abrasijet tool at each of 3 levels 6616, 6617 and 6618 by pumping water and 3/4 pounds sand per gallen at 4100-4300 pai with injection rate 5 barrels per minute for 15 minutes at each level. Circulated hole elean for 70 minutes. Spotted 200 gallons breakdown agent. Sand-water fracked with 40,000 gallons water with 400 pounds J-79 and 200 pounds J-92 Dowell additives and 40,000 pounds sand. Breakdown pressure 2100 pai, treating pressure 2400 pai, injection rate 40 barrels per minute. Landed 2-3/8" tubing at 6991'. Released rig December 4, 1959. Completed December 6, 1959 as shut-in Undesignated Dakota gas well. Preliminary

Cost Deci	mber 6, 1959 2237 NOF per day.	
I understar	nd that this plan of work must receive approval in writing by t	
Company	Pan American Petroloum Corporation	
	30x 487	OFFICIAL SIGNED A SECOND A SEC
	Parnington, New Nexton	By
Attent	lant L. J. Speer, Jr.	Title Area Angineer
		GPG 862040