Form (160=5) (Novellber 1983) (Formerly 9=331)	ove uber 1983)		SUBMIT IN TRIPLICAT (Other instructions on verse side)	PLICATE* Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL BO.  SF-081226-A		
	NDRY NOTICES AND R	EPORTS ON		6. IF INDIAN, ALLOTTES OR	TRIBE HAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				NAVAJO 7. UMPP AGREEMENT HAME	NAVAJO	
OIL GAS WELL	OTHER Injection We	a 1 1		HORSESHOE GAL	ייי דעוו מווד	
2. NAME OF OPERATOR				8. FARM OR LEASE NAME		
ARCO Oil 3. ADDRESS OF OPERATO	and Gas Company, Div	. of Atlant	ic Richfield Co.	HORSESHOE GAL	LUP	
1816 E.	Mojave, Farmington, Ne	ew Mexico 8	7401	267		
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface				10. PIELD AND POOL, OR WIL	10. FIELD AND FOOL, OR WILDCAT HORSESHOE GALLUP	
1.6501				11. SBC., T., B., M., OR BLK. A SURVEY OR ARBA	JE9	
1650'FNL	, 2131'FWL			CEC O TO JON	D 16W	
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)					SEC 9, T-30N, R-16W	
	•	5460	' GL	SAN JUAN	NM	
14	Check Appropriate Box To	o Indicate Natu	re of Notice, Report, or			
	NOTICE OF INTENTION TO:		4000	SQUENT REPORT OF:		
TEST WATER SHUT-	OFF PULL OR ALTER CASI	NG	WATER SHUT-OFF	REPAIRING WELL		
PRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	*TKEM KODNASA		
REPAIR WELL	CHANGE PLANS	<u>x</u>	(Other)	nits of multiple completion on W		
(Other)	OR COMPLETED OPERATIONS (Clearly sta		Completion or Reco	upletion Beport and Log form.)		
term shu several producti may yiel would re For thes shut-in tests in CO2 floo	and Gas Company responds to a status on this we previously uneconomic ton. In addition, and disignificant addition equire the workover of se reasons, ARCO proposistatus so that the we addicate commercial proposition. This plan eliminates and promotes conser	ell. Over the long term ongoing CO2 nal oil receives that the libore will duction or test the eco	he past two years shut-in wells and feasibility stud overy. Implementa ells, and the dri is well be mainta be available, sh should it be need	s, ARCO has reactive found commercial by is underway which ation of a CO2 flood illing of new wells. Sined in the long tended as part of a fut	ated  i i i i i i i i i i i i i i i i i i	
	JAN 0 2 1990 S JAN 0 2 1990 S OIL CON. DI DIST. 3		val expires <u>SE</u>	P 01 1990	<b>-</b> ]	
18. I bereby certify that	t the foregoing is true and correct			HALKARA		
SIGNED	Comin	TITLE Sr.	Prod Supr	08/3	30/89	

\*See Instructions on Reverse Side

DEC 01-1989

ÀREA MANAGER PARIMINISTON RESOURCE AREA

(This space for Federal or State office use)