

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-081226-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

2. NAME OF OPERATOR ARCO Oil and Gas Company, Div. of Atlantic Richfield Company

8. FARM OR LEASE NAME
Horseshoe Gallup Unit

3. ADDRESS OF OPERATOR 707-17th Street
P.O. Box 5540, Denver, CO 80217

9. WELL NO.
268

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Unit " G ",
1650' FNL & 1750' FEL, Sec.9

10. FIELD AND POOL, OR WILDCAT
Horseshoe Gallup

11. SEC., T., R., M., OR BLM. AND SURVEY OR LARA
Sec.9-30N-16W

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AUG 20 1984

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, ST, CR, etc.)
5462' DF

12. COUNTY OR PARISH 13. STATE
San Juan N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ARCO requests your permission to plug and abandon the subject well.

HSGU Well #268 was originally completed 1-15-59 by the Tom Bolack Co. as an Upper Gallup producer. Production from this well declined to the point where it was producing 100% water, and it was shut-in on 8-01-67. There is presently no pumping unit on this site. We do not foresee production from this well becoming profitable again in the future, and, therefore, recommend permanent plugging and abandonment.

Attached is a P&A Procedure to plug this well.

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SEP 07 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Stephen Rose
S.C. ROSE

TITLE Dist. Production Sup't.

DATE August 20, 1984

(This space for Federal or State office use)

APPROVED
AS AMENDED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE SEP 05 1984

JOHN S. MCKEE
M. MILLENBACH
for AREA MANAGER

*See Instructions on Reverse Side

NMOCC

Horseshoe Gallup Unit Producing Wells
Plugging and Abandonment Procedure

- 1) Move pumping unit off location.
- 2) MIRU. Pull rods and downhole pumping equipment.
- 3) RIH below the bottom perforation w/tbg. open ended. Pump sufficient cement inside casing to cover top perforation by 50'.
- 4) POH w/tbg. GIH w/wireline and perforate casing 150' above top of cement. Number of shots should be sufficient to allow cement squeeze. POH w/wireline. GIH w/tbg. open ended. Squeeze cement to provide 100' plug outside casing. Leave 100' plug inside casing as well. If squeeze is unsuccessful leave a 100' plug inside casing.
- 5) POH w/tbg. GIH w/wireline and perforate casing 50' below surface casing shoe. Number of shots should be sufficient to allow cement squeeze. POH w/wireline.
- 6) RIH w/tbg. open ended and perform bradenhead squeeze through the perforations. Amount of cement should be sufficient for a 100' cement column behind the casing, and for a 100' cement plug inside the casing.
- 7) POH w/tbg. Cut casing one foot below ground level, place a 30" cement plug inside casing. Weld a blind flange to casing, and weld a dry hole marker on blind flange. Fill hole and move off.
- 8) Rehabilitate location and access road using stipulations supplied by the Bureau of Land Management.

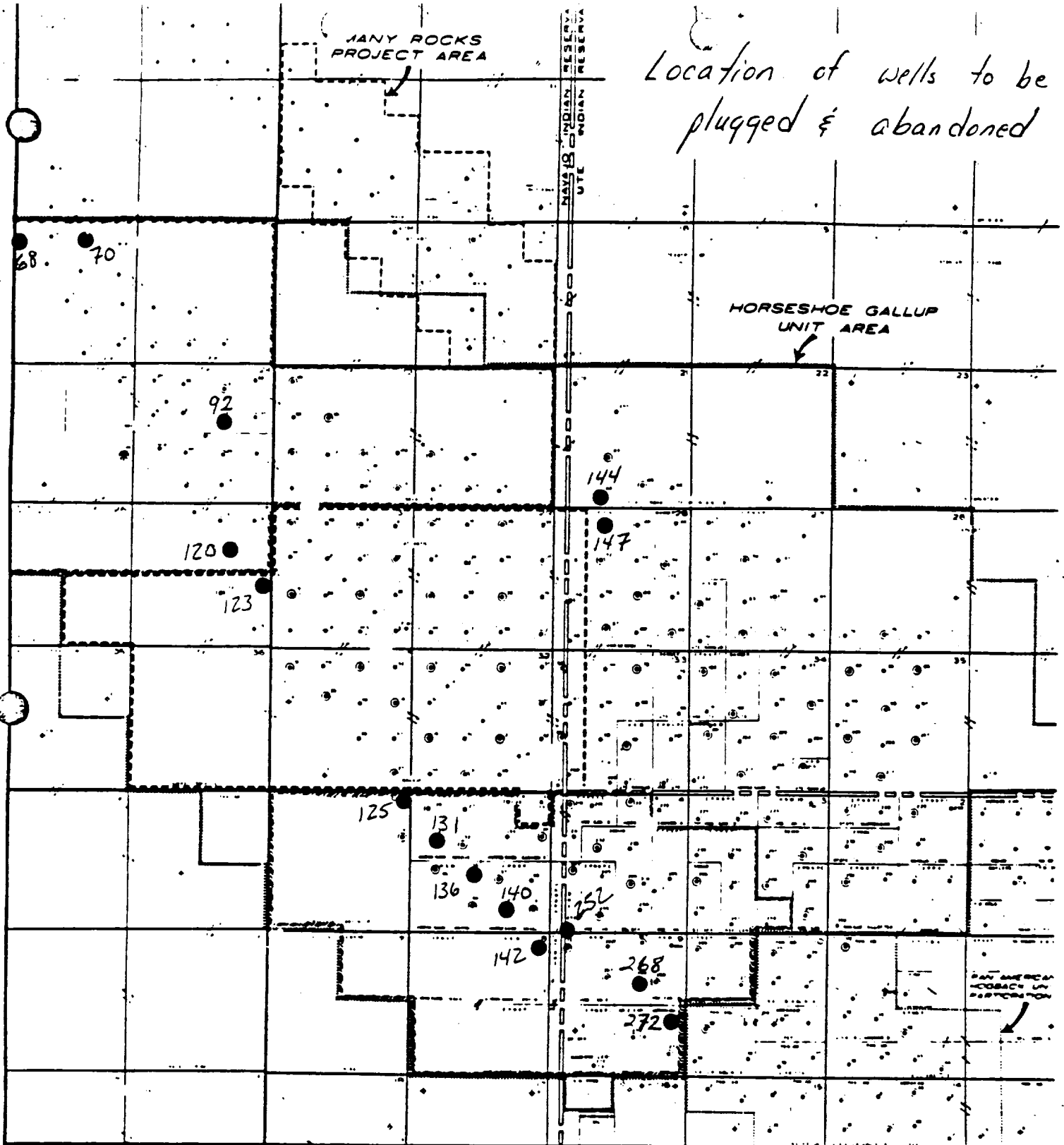
NOTE: BOP's will not be needed in most cases due to the very low pressure expected in the Gallup in the abandonment area. (Estimated at less than 250 - 300 psi bottom-hole) If pressure does register in any of these wells, bleed it off, install BOP's if needed, and commence with above procedure.

MANY ROCKS PROJECT AREA

Location of wells to be plugged & abandoned

MAYAN INDIAN RESERVE
UTILE INDIAN RESERVE

HORSESHOE GALLUP UNIT AREA



LEGEND

- LOWER INJECTORS
- UPPER INJECTORS
- DUAL INJECTORS
- PARTICIPATION AREA
- PROPOSED LOCATION
- PROPOSED CONVERSION

MAP II

ARCO Oil and Gas Company
Division of Atlantic Richfield Company
 ROCKY MOUNTAIN DISTRICT
 DENVER, COLORADO

HORSESHOE - GALLUP UNIT
San Juan County, New Mexico

DRAFTED BY W.E.A. DATE 8/30/82
 MAP NO. _____ FILE NO. _____
 SCALE 1" = 1 Mile