

2222
- 500
1422

phy #1	1900 2100 - 70	
#2	850 - 950	in and out of pipe
#3	Surface - 110	in and out of pipe

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Company or Operator: REXTON OIL & GAS

Well No. 2, in 1/4 of 1/4 of Sec. 3, T. 35, R. 11, NMPM.
Pool, ARTEC County, San Juan

Well is 1770 feet from 254 line and 670 feet from South line
of Section 3. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced October 1, 1953 Drilling was Completed October 12, 1953

Name of Drilling Contractor: ARTS & MILL FILLING COMPANY

Address: FARMINGTON, N.M. 87401

Elevation above sea level at Top of Tubing Head 5723. The information given is to be kept confidential until _____, 19____.

NO PRODUCTIONS

OIL SANDS OR ZONES

No. 1, from 2221 to 2225 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>2-1/4"</u>	<u>32.170</u>	<u>NEW</u>	<u>62</u>	<u>None</u>			
<u>7"</u>	<u>23</u>	<u>NEW</u>	<u>222</u>	<u>Ball Jointed Float</u>			
<u>1"</u>		<u>NEW</u>	<u>275</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>2-1/4"</u>	<u>2-1/4"</u>	<u>CE</u>	<u>50</u>	<u>1:1</u>		
<u>1-1/4"</u>	<u>7"</u>	<u>CE</u>	<u>100</u>	<u>1:1</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot with 210 lbs. 2125 to 2275

Result of Production Stimulation: From 170,000 to 225,000

Depth Cleaned Out: 225

F. Loc. 650/S; 1750/E Elev. 5726 GL Spd. 10-1-53 Comp. 10-30-53 TD 2285 PB

Casing 9.0-3/4 @ 62 W Sx. Int. @ W Sx. Pr. 7 @ 2222 W 110 Sx. T. 1 @ 2275
 Csg. Perf. Prod. Stim. Shot 210 ats. 2232-2285

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I.P. 2130 MCF/D After 3 Hrs. SICP 660 PSI After 7 Days GOR Grav. 1st Del. 6-17-54

TOPS		NITD	Well Log	TEST				DATA			Ref. No.
Kirtland		C-102	Plar	Schd.	PC	Q	PW	PD	D		
Fruitland		C-103	Electric Log								
Pictured Cliffs	2220	C-104	C-110	4/1/67	432	78	238	346	44		
Cliff House			C-122	4/3/68	338	71	219	270	48		
Menefee		Ditr	Dfa	4/6/69	352	70	205	282	42		
Point Lookout		Datr	Dac	7/27/70	432	64	212	346	34		
Mancos			Remarks	5/19/71	288	75	167	220	45		
Gallup				5/24/72	252	68	162	202	44		
Sanostee				8/27/73	205	61	145	161	46		
Greenhorn				5/6/75	237	66	141	190	40		
Dakota				7/6/77	257	40	118	206	20		
Morrison				8/1/79	252	29	134	202	16		
Entrada											
PCD	3516	1WP Carr									

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150

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Aztec PC Co. SJ s 3 T 30NR 11W U.O Oper. C&E Operators, Inc. se. Hampton No. 2