

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

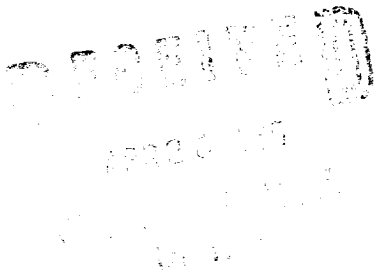
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Aztec Com 4
3. Address of Operator P. O. Box 3249, Englewood, CO 80155	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> . <u>1650</u> FEET FROM THE <u>west</u> LINE AND <u>1450</u> FEET FROM THE <u>south</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> N.M.P.M.	10. Field and Pool, or Wildcat Aztec PC
15. Elevation (Show whether DF, RT, GR, etc.) 5788' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tenneco requests permission to run a liner and to do a foam frac according to the attached detailed procedure.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Regulatory Analyst DATE 4/23/85

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE APR 26 1985

CONDITIONS OF APPROVAL, IF ANY:

4385

LEASE Aztec Com

WELL NO. 4-1

9-5/8 "OD, 32 LB, H-40 CSG.W/ 70 SX

TOC @ surface

5-1/2 "OD, 14 & 15.5# LB, J-55 CSG.W/ 100 SX

TOC @ \_\_\_\_\_

DETAILED PROCEDURE:

1. MIRUSU. Blow dn csg and tbg, kill well w/ 2% KCl wtr if necessary.
2. Remove WH and install BOPE. POOH laying dn 1" syphon string.
3. Remove BOPE and install a Larkin type "K" 5-1/2" x 3-1/2" head. Install BOPE.
4. RIH w/a 4-3/4" bit on 2-3/8" tbg. Tag fill and clean out open hole w/ N<sub>2</sub>-foam. POOH w/ tbg and bit.
5. Run 3-1/2", 9.2#, J-55, NUE tbg with a slotted BP shoe and Omega latch down baffle on bottom. run in hole to 2401', PBTB.
6. Displace 3-1/2" tbg w/wtr and cmt in place w/ 100 sxs of 65-35 cmt w/ 12.5% gel and 12.5#/sx gilsonite, tailed by 80 sxs of Cl "B" cmt w/ 4% gel, 2% CaCl<sub>2</sub> and 12.5# /sx gilsonite. Flush lines, drop Omega latch dn baffle and displace with 1 bbl of acetic acid, followed w/KCl wtr. Do not overdisplace, check for flowback and SI. RDMSU to WO cmt.
7. MIRUSU. Cut off 3-1/2" csg stub and install a Larkin Type "R" 4-1/2" X 1-1/4" well head. Install BOPE and PT csg to 3000 psig.
8. RIH w/1-1/4" tbg and tag PBTB.
9. Circulate hole clean and displace w/ 2% KCl wtr. POOH w/1-1/4" tbg.
10. MIRUWL. Run GR-Neutron log and telecopy results to Denver for perforation identification.