Form 3-331 UNITED STATES SUBMIT IN TRIPLICATES (May 1963)  DEPARTMENT OF THE INTERIOR verse side)			5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		SF 080917
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS	X OTHER	7. UNIT AGREEMENT NAME	
WELL WELL OTHER  2. NAME OF OPERATOR			8. FARM OR LEASE NAME
El Paso Natural Gas Company			Atlantic B
3. ADDRESS OF OPERATOR			9. WELL NO.
PO Box 990, Farmington, NM 87401			3 (OWWO)  10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  1650'S, 790'W			Blance Mesa Verde
			Sec. 4, T-30-N, R-10-W NMPM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH 13. STATE
	6345'GL		San Juan NM
16.	Check Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data
n	TICE OF INTENTION TO:	SUBS	EQUENT REPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	Squeeze X Interpretation of Well
(Other)		Completion or Recor	mpietion Report and Log form.)
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	COMPLETED OPERATIONS (Clearly state all pertinen well is directionally drilled, give subsurface local	it details, and give pertinent day tions and measured and true ver	tical depths for all markers and zones perti-
7-21-73	Pulled 2 3/8" tubing.		
7-22-73	Due to hole conditions, set cement retainer at 4464' and squeeze open hole		
,	with 150 sks cement. Perforated 2 squeeze holes at 1700', set cement		
	retainer at 1634', squeezed with 125 sks. cement.		
7-26-73	Sidetrack TD 5637, Ran 184 joints 4 1/2", 10.5#, KS production casing,		
	5626' set at 5637' with 125 sks.		
7-27-73	PBTD 5620'. Perf'd 5464-72', 5484-94', 5508-18', 5536-46', 5574-80',		
, 2, ,0	5590-96' with 16 shots per zone. Frac'd with 28,460 # 20/40 sand, 22,554 gallons		
	water. Dropped 3 sets of 16 balls, flushed with 3780 gallons water. Dropped bridging		
	balls to baffle at 5404' and tested to 3000#-OK. Perf'd 5232-42', 5258-74', 5292-		
	5308', 5344-52', 5362-68', 5378-86' with 16 shots per zone. Frac'd with		
	oped 5 sets of 16 balls, flushed		
with 3486 gallons water. Set bridge plug at 4845' and tested to 3500#-OK.  Perf'd 4606-18', 4630-36', 4650-66', 4677-83', 4776-86', 4798-4810' with			
	Dropped 5 sets of 16 balls, flu	shed with 3192 gallons	s water.
		SCHIVEN	
	,	/ KEPFIAFO /	9000 Common Comm
18. I hereby certify that the foregoing is true and correct AUG 13 1973			
SIGNED L. Dinces TITLE Drilling Clerk			DATE August 10, 197
(This space for Fede	ral or State office use)		RECEIVED
APPROVED BY	PPROVAL, IF ANY:		AUG-1 0 1973

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.