#### UNITED STATES

# DEPARTMENT OF THE INTERIOR

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| JREAU | OF | LAND | MANAGEMENT   | <br>U   | Ĺ  |
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|--|--|-------------------------------------|---|
| Sundry Not   | ices and Reports on Wells.   | 1:16                                |   |
| 1. Type of Well GAS  | 070 5.1.6.10   |                                     | Lease Number  NM 0607 933/3  If Indian, All. or  Tribe Name |
|  |  | 7.                                  | Unit Agreement Name   |
| 2. Name of Operator  BURLINGTON  RESOURCES   |  |                                     | -   |
| 3. Address & Phone No. of Opera  | tor  | 8.                                  | Well Name & Number Atlantic C #6                            |
| PO Box 4289, Farmington, NM  |  | 9.                                  | API Well No.<br>30-045-09854                                |
| 4. Location of Well, Footage, So<br>1552'FSL, 933'FWL, Sec. 6, T-  |  | 10.                                 | Field and Pool Blanco MV                                    |
|  |  | 11.                                 | County and State<br>San Juan Co., NM                        |
| _x_ Notice of Intent Subsequent Report Final Abandonment  13. Describe Proposed or Comp. It is intended to install | Recompletion Plugging Back Casing Repair Altering Casing X Other -install pump | Water Shut of Conversion to         | tion<br>Fracturing<br>ff<br>o Injection                     |
| procedure.   |  | 79                                  |   |
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|  |  | 0]][]<br>Dist.                      | l. DIV.   |
|  | λ,   | Charles Communicated and the second |   |
| 14. I hereby certify that the Signed May Makee   | foregoing is true and con  |                                     | Date 12/31/97   |
| (This space for Federal or State   | (  |                                     |   |
| APPROVED BY CONDITION OF APPROVAL, if any:   | Pencer Title   | Date                                | JAN 1 2 1998  |

#### Atlantic C #6

### Mesaverde 1552'FSL, 933' FWL

Unit L, Section 06, T-30-N, R-10-W Latitude / Longitude: 36° 50.27' / 107° 55.78'

DPNO: 49119A

## Rod Pump Installation Procedure

- I Install used C160 pumping unit.
- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Remove standing valve and spring from old plunger lift confrguration. Check tubing for scale build up and notify Operations Engineer.
- 4. If fill covers any perforations, then TIH with bit and clean out to PBTD with air. Continue
- TIH with 1 joint 2-3/8" tubing, 4' perforated sub, 1.78" ID SN and 2-3/8" production tubing with an expendable check on bottom. Rabbit all tubing.
- 6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. RIH with 8' Johnson Sand Filter (mud anchor type with 12 mil slots, 1-8' piece). 2"X 1.25"X 10' X14' RHAC-Z insert pump, from Energy Pump & Supply, and 3/4" Grade D rods with T couplings. Test pump action and hang on jack. RD and MOL. Return well to production.

| Recommended: (-1) |  | Approved:   |
|-------------------|--|---|
|                   | Operations Engineer  | Drilling Superintendent   |
| Contacts:         | Mary Ellen Lutey<br>Office - (599-4052)<br>Home - (325-9387)<br>Pager - (324-2671) | Johnny L. Cole<br>Moble-(320-2521)<br>Home-(334-8106)<br>Pager-(564-1701) |

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