

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004509857

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-10400

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Atlantic D Com D LS

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

8. Well No.

5

3. Address of Operator

P.O. Box 800 Denver

Colorado

80201

(303) 830-4988

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line

Section 2 Township 30N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6420' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Sidetrack ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachments. BHL: 1214' FSL 1261' FWL Sec. 2 30N 10W, Unit M

RECEIVED
JUL 03 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patty Haeefe

TITLE

Staff Assistant

DATE 06-30-1996

TYPE OR PRINT NAME

Patty Haeefe

TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY

Ernie Busch

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL - 5 1996

CONDITIONS OF APPROVAL, IF ANY:

Amoco Production Company has sidetracked this well per the following:

MIRUSU 4/19/96. Set CIBP at 4600'. Pressure test to 140 psi, failed. Spot a cement plug on top of CIBP from 4600-4450' with 28 sx Class B neat cement, 15.6 ppg. Set packer at 1620', pump 271 sx Class B neat cement down tubing out leak at 1890', displace to 1800'. Drill out cement from 1803-1920'. Pressure test squeeze to 500 psi, held ok. Run CBL from 4000' to surface. RDMOSU 4/25/96.

MIRURT 5/8/96. Set CIBP at 3863' in 7" casing. Orient whipstock at 205 degrees, set at 3850'. Drill and survey from 3881-5858. Ran 4.5", K-55, LTC casing to 5823'. Cemented with 300 sx 50/50 pozmix, displace with 8.5 bbls of 2% clay-free water. Temp survey indicated top of cement at 2550'. Rig released on 5/15/96.

MIRUSU 6/20/96. Run GR log from 4250-5758'. Pressure test casing to 4800 psi, held ok. Perforated at: 5367', 5368', 5392', 5393', 5409', 5417', 5433', 5439', 5444', 5445', 5459', 5466', 5467', 5474', 5475', 5481', 5492', 5502', 5520', 5537', 5561', 5581', 5655', 5703' with 1 JPSF, 24 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Acid 5367-5703' with 12 bbls FE HCL, 6 bpm, 3000 psi. Frac well from 5367-5703' with 48,170 lbs 16/30 sand; 597,826 scf, 70% quality, 3164 psi, 50 bpm. Flowing well. Set CIBP at 5345'. Pressure test casing to 2500 psi, held ok.

Perforated at: 5025', 5026', 5054', 5061', 5068', 5069', 5076', 5085', 5101', 5122', 5139', 5157', 5158', 5234', 5241', 5242', 5280', 5287', 5288', 5300', 5307', 5317', 5318', 5330' with 1 JSPF, 24 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Acidize 5025'-5330' with 12 bbls FE HCL. Frac well from 5025-5330' with 50,348' 16/30 lbs sand; 700,274 scf, 70% quality, avg pressure 3100 psi, avg rate 16.9 bpm. Flowing well. Set RBP at 5000'. Pressure test casing to 2000 psi, failed. Set RBP at 4985'. Pressure test casing to 2000 psi, held ok.

Perforated at: 4641', 4654', 4684', 4698', 4732', 4755', 4767', 4774', 4780', 4798', 4805', 4818', 4839', 4864', 4876', 4884', 4892', 4900', 4908', 4916', 4925', 4933', 4941', 4949', 4957' with 1 JSPF, 25 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Acidize 4641-4957' with 12 bbls FE HCL. Frac well from 4641-4957' with 92,061 lbs 16/30 sand; 1,144,333 scf. Flowing well. Tagged sand and cleanout to RBP at 4984'. Retrieve BP set at 4985' and 2nd one set at 4994'. Tagged sand at 5277', cleanout to CIBP at 5345', drill up CIBP. Tagged up at 5570' and drill on CIBP junk, made no hole, pull BHA out of hole. Tagged sand at 5563' and cleanout to 5573', circulate clean. Landed tubing at 5540'. Swab well. Flowing well. RDMOSU 6/28/96.

BHL: 1214' FSL 1261' FWL

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1800 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-09857		Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 000283	Property Name Atlantic D Com D LS		Well Number 5
OGRID No. 000778	Operator Name Amoco Production Company		Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	2	30N	10W		1650	South	1650	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	30N	10W		1214	South	1261	West	
Dedicated Acres 32.0		Joint or Infill	Consolidation Code		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature <u>Patty Haefele</u> Patty Haefele Printed Name Staff Assistant Title 5/17/96 Date
					18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyer: on file Certificate Number

1650'

1261' BHL

1214'

1650'

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