

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

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JUN - 7 1999

Submit Original
plus 2 Copies
to appropriate
District Office

CON. DIV.
OCT. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: ABRAMS 1 API #: 300450986300

Location of Well:

Unit Letter: J 1673'FSL, 1831'FEL Section: 05

Township: 030N Range: 011W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 10/98

Date Workover Procedures were Completed: 10/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
RESTIMULATION

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
AZTEC PICTURED CLIFFS

AFFIDAVIT:

State of New Mexico)

)ss.

County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benallyon
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

10/27, 19 98.

[Signature]
District Supervisor, District 3
Oil Conservation Division
Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 1673' FSL, 1831' FEL, Sec.5, T-30-N, R-11-W, NMPM, San Juan County, NM</p>	<p>API # (assigned by OCD) 30-045-09863</p> <p>5. Lease Number FEE</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Abrams</p> <p>8. Well No. #1</p> <p>9. Pool Name or Wildcat Aztec Pict'd Cliffs</p> <p>10. Elevation:</p>
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NOV - 5 1998

OIL CON. DIV.

DIST. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Restimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

10-12-98 MIRU. ND WH. NU BOP. TOOH w/1" tbg. SDON.

10-13-98 TIH w/4 1/4" bit, tag up @ 2199'. Unload well w/air & establish circ. CO to PBTD @ 2200'. Drill new hole @ 2200'-2269'. Circ hole clean. TOOH w/bit. TIH w/69 jts 3 1/2" 9.2# J-55 csg, set @ 2253'. ND BOP. NU WH. Cmtd w/95 sx Class "B" neat cmt w/2% gel, 6 pps Gilsonite, 0.25 pps Flocele (198 cu ft). Tailed w/25 sx Class "B" neat cmt w/1% gel, 6 pps Gilsonite, 0.25 pps Flocele (37 cu ft). No cmt circ to surface. WOC. SDON.


10-14-98 RD. Rig released.

10-20-98 MI. PT 3 1/2" csg to 5000 psi, OK. TIH w/perf gun, perf lower PC @ 2147-2181' w/8 0.29" diameter holes total. Perf upper PC @ 2129-2144' w/7 0.29" diameter holes total. TOOH w/perf gun. Brk dwn perms w/500 gal 15% HCL.

10-24-98 PT surf lines to 6000 psi, OK. Frac PC w/482 bbl 20# linear gel, 200,000# 16/30 AZ snd, 300,595 SCF N2. Flow back well. CO after frac.

10/25/28-98 Flow back well.

10-29-98 Flow back well. Well turned to production.

SIGNATURE  Regulatory Administrator _____ November 4, 1998 _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DEPUTY OIL CONSERVATION INSPECTOR, DIST. #3 _____ DATE NOV 5 1998

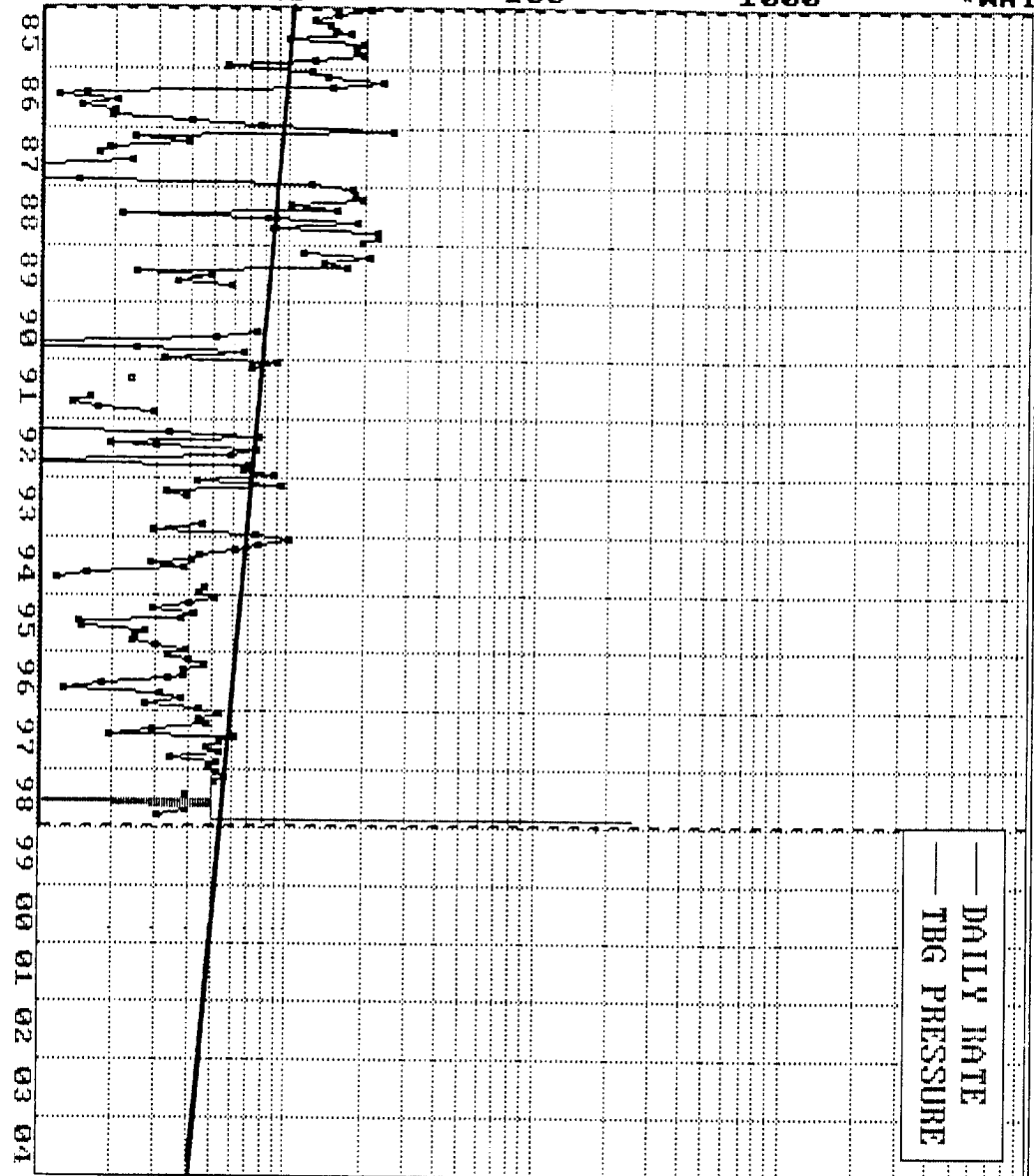
vkh

Browsing: ABRAMS | 1 | 11427A
Table(P): PRODUCT/M,P,H,E,T,Z,
Item: 2/18/19 Name: D

--DATE--	-----OIL-----	-----GAS-----
	_____ Bbl _____	_____ Mcf _____
04/30/97	88	
05/31/97	59	
06/30/97	189	
07/31/97	164	
08/31/97	144	
09/30/97	162	
10/31/97	103	
11/30/97	158	
12/31/97	148	
01/31/98	159	
02/28/98	173	
03/31/98	154	

Expected Production Before Workover
 ABRAMS : 1 : 114274-1

0.1	1	10	100	* OIL
1	10	100	1000	* WATER/GAS
1	10	100	1000	* GAS
1	10	100	1000	* WATER



Prop 1 *

*WATER Bbls/d

Major = GAS

Expected Production

Abrams # 1

<u>Month</u>	<u>BBL</u>	<u>MCF</u>	<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/98		142	10/1/18		56
11/1/98		141	11/1/18		56
12/1/98		141	12/1/18		55
1/1/99		140	1/1/19		55
2/1/99		140	2/1/19		55
3/1/99		139	3/1/19		55
4/1/99		138	4/1/19		55
5/1/99		138	5/1/19		54
6/1/99		137	6/1/19		54
7/1/99		137	7/1/19		54
8/1/99		136	8/1/19		54
9/1/99		136	9/1/19		53
10/1/99		135	10/1/19		53
11/1/99		135	11/1/19		53
12/1/99		134	12/1/19		53
1/1/00		134	1/1/20		53
2/1/00		133	2/1/20		52
3/1/00		133	3/1/20		52
4/1/00		132	4/1/20		52
5/1/00		132	5/1/20		52
6/1/00		131	6/1/20		52
7/1/00		131	7/1/20		51
8/1/00		130	8/1/20		51
9/1/00		130	9/1/20		51
10/1/00		129	10/1/20		51
11/1/00		129	11/1/20		51
12/1/00		128	12/1/20		50
1/1/01		128	1/1/21		50
2/1/01		127	2/1/21		50
3/1/01		127	3/1/21		50
4/1/01		126	4/1/21		50
5/1/01		126	5/1/21		49
6/1/01		125	6/1/21		49
7/1/01		125	7/1/21		49
8/1/01		124	8/1/21		49
9/1/01		124	9/1/21		49
10/1/01		123	10/1/21		49
11/1/01		123	11/1/21		48
12/1/01		122	12/1/21		48
1/1/02		122	1/1/22		48
2/1/02		121	2/1/22		48
3/1/02		121	3/1/22		48
4/1/02		120	4/1/22		47
5/1/02		120	5/1/22		47
6/1/02		119	6/1/22		47
7/1/02		119	7/1/22		47
8/1/02		119	8/1/22		47
9/1/02		118	9/1/22		47

Expected Production

Abrams # 1

<u>Month</u>	<u>BBL</u>	<u>MCF</u>	<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/02		118	10/1/22		46
11/1/02		117	11/1/22		46
12/1/02		117	12/1/22		46
1/1/03		116	1/1/23		46
2/1/03		116	2/1/23		46
3/1/03		115	3/1/23		45
4/1/03		115	4/1/23		45
5/1/03		114	5/1/23		45
6/1/03		114	6/1/23		45
7/1/03		114	7/1/23		45
8/1/03		113	8/1/23		45
9/1/03		113	9/1/23		44
10/1/03		112	10/1/23		44
11/1/03		112	11/1/23		44
12/1/03		111	12/1/23		44
1/1/04		111	1/1/24		44
2/1/04		111	2/1/24		44
3/1/04		110	3/1/24		43
4/1/04		110	4/1/24		43
5/1/04		109	5/1/24		43
6/1/04		109	6/1/24		43
7/1/04		108	7/1/24		43
8/1/04		108	8/1/24		43
9/1/04		108	9/1/24		42
10/1/04		107	10/1/24		42
11/1/04		107	11/1/24		42
12/1/04		106	12/1/24		42
1/1/05		106	1/1/25		42
2/1/05		106	2/1/25		42
3/1/05		105	3/1/25		41
4/1/05		105	4/1/25		41
5/1/05		104	5/1/25		41
6/1/05		104	6/1/25		41
7/1/05		103	7/1/25		41
8/1/05		103	8/1/25		41
9/1/05		103	9/1/25		40
10/1/05		102	10/1/25		40
11/1/05		102	11/1/25		40
12/1/05		102	12/1/25		40
1/1/06		101	1/1/26		40
2/1/06		101	2/1/26		40
3/1/06		100	3/1/26		40
4/1/06		100	4/1/26		39
5/1/06		100	5/1/26		39
6/1/06		99	6/1/26		39
7/1/06		99	7/1/26		39
8/1/06		98	8/1/26		39
9/1/06		98	9/1/26		39

Expected Production

Abrams # 1

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/06		98		10/1/26		38
11/1/06		97		11/1/26		38
12/1/06		97		12/1/26		38
1/1/07		97		1/1/27		38
2/1/07		96		2/1/27		38
3/1/07		96		3/1/27		38
4/1/07		95		4/1/27		38
5/1/07		95		5/1/27		37
6/1/07		95		6/1/27		37
7/1/07		94		7/1/27		37
8/1/07		94		8/1/27		37
9/1/07		94		9/1/27		37
10/1/07		93		10/1/27		37
11/1/07		93		11/1/27		37
12/1/07		92		12/1/27		36
1/1/08		92		1/1/28		36
2/1/08		92		2/1/28		36
3/1/08		91		3/1/28		36
4/1/08		91		4/1/28		36
5/1/08		91		5/1/28		36
6/1/08		90		6/1/28		36
7/1/08		90		7/1/28		35
8/1/08		90		8/1/28		35
9/1/08		89		9/1/28		35
10/1/08		89		10/1/28		35
11/1/08		89		11/1/28		35
12/1/08		88		12/1/28		35
1/1/09		88		1/1/29		35
2/1/09		88		2/1/29		34
3/1/09		87		3/1/29		34
4/1/09		87		4/1/29		34
5/1/09		87		5/1/29		34
6/1/09		86		6/1/29		34
7/1/09		86		7/1/29		34
8/1/09		86		8/1/29		34
9/1/09		85		9/1/29		34
10/1/09		85		10/1/29		33
11/1/09		85		11/1/29		33
12/1/09		84		12/1/29		33
1/1/10		84		1/1/30		33
2/1/10		84		2/1/30		33
3/1/10		83		3/1/30		33
4/1/10		83		4/1/30		33
5/1/10		83		5/1/30		33
6/1/10		82		6/1/30		32
7/1/10		82		7/1/30		32
8/1/10		82		8/1/30		32
9/1/10		81		9/1/30		32

Expected Production

Abrams # 1

<u>Month</u>	<u>BBL</u>	<u>MCF</u>	<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/10		81	10/1/30		32
11/1/10		81	11/1/30		32
12/1/10		80	12/1/30		32
1/1/11		80	1/1/31		32
2/1/11		80	2/1/31		31
3/1/11		79	3/1/31		31
4/1/11		79	4/1/31		31
5/1/11		79	5/1/31		31
6/1/11		79	6/1/31		31
7/1/11		78	7/1/31		31
8/1/11		78	8/1/31		31
9/1/11		78	9/1/31		31
10/1/11		77	10/1/31		30
11/1/11		77	11/1/31		30
12/1/11		77	12/1/31		30
1/1/12		76	1/1/32		30
2/1/12		76	2/1/32		30
3/1/12		76	3/1/32		30
4/1/12		76	4/1/32		30
5/1/12		75	5/1/32		30
6/1/12		75	6/1/32		30
7/1/12		75	7/1/32		29
8/1/12		74	8/1/32		29
9/1/12		74	9/1/32		29
10/1/12		74	10/1/32		29
11/1/12		74	11/1/32		29
12/1/12		73	12/1/32		29
1/1/13		73	1/1/33		29
2/1/13		73	2/1/33		29
3/1/13		72	3/1/33		29
4/1/13		72	4/1/33		28
5/1/13		72	5/1/33		28
6/1/13		72	6/1/33		28
7/1/13		71	7/1/33		28
8/1/13		71	8/1/33		28
9/1/13		71	9/1/33		28
10/1/13		70	10/1/33		28
11/1/13		70	11/1/33		28
12/1/13		70	12/1/33		28
1/1/14		70	1/1/34		27
2/1/14		69	2/1/34		27
3/1/14		69	3/1/34		27
4/1/14		69	4/1/34		27
5/1/14		69	5/1/34		27
6/1/14		68	6/1/34		27
7/1/14		68	7/1/34		27
8/1/14		68	8/1/34		27
9/1/14		68	9/1/34		27

Expected Production

Abrams # 1

<u>Month</u>	<u>BBL</u>	<u>MCF</u>	<u>Month</u>	<u>BBL</u>	<u>MCF</u>
10/1/14		67	10/1/34		26
11/1/14		67	11/1/34		26
12/1/14		67	12/1/34		26
1/1/15		66	1/1/35		26
2/1/15		66	2/1/35		26
3/1/15		66	3/1/35		26
4/1/15		66	4/1/35		26
5/1/15		65	5/1/35		26
6/1/15		65	6/1/35		26
7/1/15		65	7/1/35		26
8/1/15		65	8/1/35		25
9/1/15		64	9/1/35		25
10/1/15		64	10/1/35		25
11/1/15		64	11/1/35		25
12/1/15		64	12/1/35		25
1/1/16		63	1/1/36		25
2/1/16		63	2/1/36		25
3/1/16		63	3/1/36		25
4/1/16		63	4/1/36		25
5/1/16		62	5/1/36		25
6/1/16		62	6/1/36		25
7/1/16		62	7/1/36		24
8/1/16		62	8/1/36		24
9/1/16		62	9/1/36		24
10/1/16		61	10/1/36		24
11/1/16		61	11/1/36		24
12/1/16		61	12/1/36		24
1/1/17		61	1/1/37		24
2/1/17		60	2/1/37		24
3/1/17		60	3/1/37		24
4/1/17		60	4/1/37		24
5/1/17		60	5/1/37		23
6/1/17		59	6/1/37		23
7/1/17		59	7/1/37		23
8/1/17		59	8/1/37		23
9/1/17		59	9/1/37		23
10/1/17		58	10/1/37		23
11/1/17		58	11/1/37		23
12/1/17		58	12/1/37		23
1/1/18		58	1/1/38		23
2/1/18		58	2/1/38		23
3/1/18		57	3/1/38		23
4/1/18		57	4/1/38		23
5/1/18		57	5/1/38		22
6/1/18		57	6/1/38		22
7/1/18		56	7/1/38		22
8/1/18		56	8/1/38		22
9/1/18		56	9/1/38		22