

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L.C. Kelly

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin DK/Flora VistaGLP

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NE/SE Sec3, T30N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1790' FSL x 915' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5824' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Moved in and rigged up service on 3/5/85. Total depth of the well is 6820' and plugback depth is 6779'. Pressure tested casing but had no test. Squeezed casing from 368'-520' with 118 cu.ft. Class B Neat. Pressure tested casing to 1000 psi. The test held for 30 mins. Perforated interval 5964'-6006', 4 jspf, .45" in diameter, for a total of 168 holes. Fraced interval 5964'-6006' with 55,000 gal 70 quality foam and 60,000 #20-40 sand. Squeezed casing leak at 494' with 90 cu.ft. Class B 2% Ca CL2. Pressure tested casing to 1000 psi. The test held for 30 mins. Cleaned out hole to plugback depth with nitrogen. Landed 1-1/2" tubing at 6712' and released the rig on 3/28/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE

Adm. Supervisor

DATE

4/18/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

NMOCC