Form	9-331
(May	1963)

UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY		S. F. 081226B
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME USA
OIL GAS GAS WELL OTHER		7. UNIT AGREEMENT NAME Horseshoe Gallup Unit
 NAME OF OPERATOR Atlantic Richfield Comp 	any	8. FARM OR LEASE NAME Horseshoe Gallup
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Su	ite 501, Denver, Colorado 80203	9. WELL NO. 249
See also space 17 below.) At surface	early and in accordance with any State requirements.	Horseshoe Gallup
Unit I, 1810' f/South &	760' f/East lines, Section 3	Sec. 3-30N-16W
14 PERMIT NO	15. ELEVATIONS (Show whether DE. RT. CR. etc.)	12 COUNTY OR PARISH! 13 STATE

57071 San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE ALTERING CASING FRACTURE TREAT FRACTURE TREATMENT SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON* (Other) Shut In, Extension Request REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was producing approximately 3 BPD and was uneconomical to operate. The well was shut in August 1967.

This well is in a large Unit which is now under waterflood operations. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

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Two copies sent to New Mexico	Oil Conservation Commission	
18. I hereby certify that the foregoing is true and	correct	
SIGNED W. A. Walther, Jr.	TITLE Operations Manager	DATE 6/4/76
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE