| 1541 | u |  |
|------|---|--|
|      |   |  |
|      |   |  |

| Form 3160-5 (June 1990)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals |   | FORM APPROVED  Budget Burenu No. 1004-0135  Expires: March 31, 1993  5. Lesse Designation and Serial No.  SF-081226  6. If Indian, Allottee or Tribe Name  Navajo   |  |
|---|---|---|--|
|   |   |   |  |
| 1. Type of Well    Si   Gas   Other   Well   Well   Other   On the Company   Other   Other  |   |   | Horseshoe Gallup  8. Well Name and No.  HGU #249  9. API Well No.  30-045-09885  |
|   |   |   |  |
|   | .6W, 1810' FSI  |   | San Juan, New Mexic  |
|   |   | s) TO INDICATE NATURE OF NOTICE, REPOI  | RT, OR OTHER DATA  |
|   | UBMISSION   | TYPE OF ACTION  |  |
| ∐ Notice of   |   | Abundonment Recompletion Plugging Back Casing Repair  | Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  |
| Final Aba   | adonment Notice   | Albertag Caring  MIT. LTSI  | Conversion to Injection  Dispose Water   |
|   |   | pertinent details, and give pertinent dates, including estimated date of starting   | (Note: Report results of archiple completion on Well<br>Completion or Recompletion Report and Log form.)<br>g any proposed work. If well is directionally drilled,                         |
| 05-21-93  Due to the  | Pressure test to 520 psi in e declining proposed to 1                   | depths for all markers and zones perthanal dates, including estimated date of starting depths for all markers and zones perthanal to this work.)*  deed casing-tubing annulus to 5 and 30 minutes. Witnessed by D.  Trice of oil and current economical triangular annulus to 5 and the work.)* | Completion or Recompletion Report and Log (orm.) g any proposed work. If well is directionally drilled.  50 psi, dropped Fairhurst/NMOCD.  tic conditions, tus of the above                |
| Due to the Vantage we mentioned production  DECEIVITY   | Pressure test to 520 psi in e declining prould like to mell until it n. | sed casing-tubing annulus to 5 and minutes. Witnessed by D. rice of oil and current economication annulus to 5 and current economication long term shut-in sta  | Compliction or Recompletion Report and Log form.)  g any proposed work. If well is directionally drilled.  50 psi, dropped Fairhurst/NMOCD.  sic conditions, tus of the above return it to |
| Due to the Vantage we mentioned   | Pressure test to 520 psi in e declining prould like to mell until it n. | sed casing-tubing annulus to 5 a 30 minutes. Witnessed by D. rice of oil and current economical long term shut-in state is economically feasible to   | g any proposed work. If well is directionally drilled.  50 psi, dropped Fairhurst/NMOCD.  sic conditions, tus of the above return it to  |

(公寓社会)