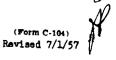
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico December 8, 1958
				(Place) (Date)
E ARE	HEREBY R	EQUESTI	ING AN ALLOWABLE	E FOR A WELL KNOWN AS:
1200	ARUMEN OF	a Produc	us Co. MRICO-	-Copple , Well No 7 , in NE
(0	Company or Of	erator) 5	_ 30N _ 1	lease) 15W , NMPM., Verde-Gallup Pool
Unit 1	Letter		, T, R	NMPM., Verue-Garrup
Se	n juan		County, Date Spudd	ded 6-7-58 Bata Brilling Completed 10-13-58
Ple	ase indicate	location:	Elevation 5381	ded 6-7-58 Date Drilling Completed 10-13-58
		iccadoli.	Top Oil/Gas Pay 32	230' (Perfs.) Name of Prod. Form. Gallup
ם	CB	A	PRODUCING INTERVAL -	
				·3250'; 3330'-3350'; 3410'-3436'; 3523'-3647'
E	F G	H		Depth Depth
			Open Hole	Casing Shoe 3523' Tubing 3487'
L	77 -		OIL WELL TEST -	
١ ـ	KJ	I	Natural Prod. Test:	Choke bbls_oil,bbls water inhrs,min. Size
ĺ	X			racture Treatment (after recovery of volume of oil equal to volume of
M	N O	P		bbls.oil, 0 bbls water in 24 hrs, - min. Size -
				Pumping 15 spm - 30" stroke.
9801/3	S; 1980'/W		GAS WELL TEST -	- amping 10 spin 50 struce.
7.	-, 1700 / W		_ Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
bing ,Ce	asing and Com	enting Reco	rd Method of Testing (pi	itot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fr.	racture Treatment: MCF/Day; Hours flowed
3-3/8"	129	150	Choke SizeM	Method of Testing:
5-1/2"	3523	250	•	thent (Give amounts of materials used, such as acid, water, oil, and
			sand):	ing Date first new
i-1/2"	161		Casing Tubir Press Press	oil run to tanks December 2, 1958
2-3/8"	3480			El Paso Products Pipeline Co.
4-3/0	3460		Gas Transporter	None
marks:	Sendoil fre	cked ope	m hole interval (352	23'-3647') w/20, 160 gals. oil & 20,000# sand. Flush w
780 gal	ls. oil. Si	endoil fre	acked open hole inte	erval (3523'-3570') w/21,420 gals, oil & 15,000# cand
IUBU W	A 21 an Sarra	. ou. S	andou tracked perfe	s. $(3230-3436')$ $w/15,960$ gals. oil & $20,000$ sand. Fi
1.01.00	gaison	••••••	***************************************	***************************************
			~	true and complete to the best of my knowledge. El Paso Natural Gas Products Company
proved	UEU 1 Z		, 19	(Company or Operator)
^	II CONSET	314 TION	COMMISSION	
U	TE COMPE	VALION	COMMISSION	By: Signature)
0	riginal Sig	ined En	ery C. Arnold	
••••••				Send Communications regarding well to:
tle Supervisor Dist. # 3				Bwell N. Walsh
				1 dille
				Address Box 1565, Farmington, New Mexico

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ERVATIO	ON COMM	ISSIO
DISTR	RICT OFFIC	Œ
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DISTRIBUTION		
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