District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Dio Benzos Dd. Arton NW 97410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

1000 Rio Braza	os Rd., Azte	c, NM 87410		Santa F	e, N	M 875	04-20)88		ا				
District IV PO Box 2088,	Santa Fe. N	M 87504-2088	}							LJ		AMENDED REPORT		
I.	Juliu 10, 11			LLOWAR	LE A	ND AL	THO	RIZATIO	ON TO TR	ANCI	DORT.			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION 7 Operator Name and Address											² OGRID Number			
	Conves										ŀ			
	v Dr., Suite	` '					005207 Reason for Filing Code							
		n, TX 77057		Ross										
4 API N	5	5 Pool Name				CO 6 Pool Code								
30-045-		Horseshoe Gallup												
	rty Code		8 Property Name						32870 9 Well Number					
16561			Horseshoe Gallup Unit								138			
II. 10	Surface	Location						o camp om			130			
UL or lot no.			Feet fr	t from the North/South Line			Feet from the	East/West Line County						
	05	30N				4000	046		İ .	East		ŗ		
1			16W	ll		1980	South		740	East		San Juan		
UL or lot no.	Section	om Hole Location Township Range Lot Idn				rom the	137.44	(C 1 : -	le .e .a	ln .m				
OL OI IOI IIO.	Section	Township	Kange	Lot lon	reet II	юш ще	e North/South Lin		Feet from the	East/West Line		County		
12	13 -	lucing Method Co	<u> </u>					· · ·	<u></u>	l				
	12 Lse Code 13 Proc		xie	¹⁴ Gas Connection Date		15 C-129 Permi		Numbe 16	6 C-129 Effective I	Date	Date 17 C-129 Expiration Date			
N			N/A						<u></u>		<u> </u>			
	and Gas	Transporte												
18 Transporter		1	19 Transporter Name				20 POD 21 O/G			22 POD ULSTR Location				
OGRID			and Address							and Description				
014538		Meridian Oil Inc.				2586010 O			U00 29					
		P.O. Box 4289 Farmington, NM 87499							HSGU	B (Cer	ntral Batte	ery #1)		
		T darmington,												
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	duced W	ater	·	·		21								
<u> </u>								POD ULSTR Location and Description						
	86050			 		1 02 30	N 16W	/ HSG	U Water POI			DIST 3		
		etion Data	26											
2	Spud Date		²⁶ Ready Date				27 TD 28				29 Perfe	prations		
30 Hole Size		***	31 Casing & Tubing Siz			32 Depth			Set		33 Sack	s Cement		
						1								
							1	 -						
VI. Wei	ll Test D	lata	1				1			<u> </u>				
V1. VV e			Delivery Date	36 Test Da	ıte.		7 Test Le		38 Tbg. Press		30	Csg. Pressure		
Date	011	Gas Delivery D		~ Test Date			rest Le	rukru	1 bg. Press	out.	"	C. Sg. PTCSSUIC		
40 Choke	P:	41 Oil		42 Water			43	Gas	44 AOF		- 45			
- Choke	Size		· Oii	Water			7.5	Ciaus	4 AOF	•	"	Test Method		
46		1 64 63 6		 		_								
ł				ion have been con	nplied			0	H COME	D T 7 A 1		DW 7747011		
1	-	given above is true	ana complete t	o the best of my				Ü	IL CONSE	_		DIVISION		
knowledge and b Signature:	~·	4)	۸٠.			Apm	oved by:	~			S DICT	DIOT #6		
Printed Name:							Title:				VISOR DISTRICT #3			
Dianna K. Fairhurst														
	Co	onsulting Engineer				Аррі	Approval Date:			MAR - 3 1995				
Date:	02/23/9	5	Phone:	(713)780-	1952									
47 If this is a change of operator fill in the OCIRID number and name of the previous operator														
<u></u>	_													
	Previous O _I	perator Signature				Printe	d Name			Title		Date		
I														