

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

May 12, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Products Company** Navajo Allotted Well No. **3**, in **NE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
**K**, Sec. **2**, T. **30N**, R. **16W**, NMPM, **Horseshoe Gallup** Pool  
Unit Letter

**San Juan**

County. Date Spudded **March 15, 1961** Date Drilling Completed **March 22, 1961**

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

**2055'/S & 2115'/W**

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>8-5/8"</b>	<b>86</b>	<b>100</b>
<b>5-1/2"</b>	<b>1645</b>	<b>100</b>
<b>2-3/8"</b>	<b>1598</b>	<b>- -</b>

Elevation **5593' G.L.** Total Depth **1651'** ~~ENCOTD~~ **1609'**

Top Oil/Gas Pay **1568' (Perfs.)** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **1568'-1596'** **2 shots/foot**

Open Hole **None** Depth **1651'** Depth Casing Shoe **1603'** Depth Tubing **1603'**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **24** bbls. oil, **No** bbls water in **24** hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

**Pumping 11 spm -- 28" stroke.**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ **May 5, 1961**  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **None**

Remarks: **Sandoil fracked perfs. (1568'-1596') w/29,750 gals. oil and 42,000 sand. Spotted 1680 gals. oil. Spotted 250 gals. mud acid ahead of frack job.**

MAY 15 1961

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAY 15 1961**, 19\_\_\_\_

**El Paso Natural Gas Products Company**  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

By: **ORIGINAL SIGNED BY: JOHN J. STROJEK**  
(Signature)

Title **Petroleum Engineer**

Send Communications regarding well to:

Name **Ewell N. Walsh**

Address **Box 1560, Farmington, New Mexico**