STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

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DISTRIBUTION			
BANTA PE			
FILE			
v.1.a.4.			
LAND OFFICE			
TRANSPORTER	DIL	L	
	BAS	L_	
OPERATOR		1	
PROBATION OFFICE		1	

OIL CONSERVATION DIVISION P. 0. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formal 06-01-83

REQUEST FOR ALLOWABLE AND AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operand				
Chase Energy, Inc.				
c/o Allen Consulting, Inc., 2501 East 20th Street	Farmington NM.97/01			
	Other (Please explain)			
Respon(s) for filing (Check proper box) Change in Transporter of:	Other It reads captured			
=	y Gas			
	ondenaction			
X Change in Ownership Casinghead Cas C	Mariama			
change of ownership give name Overland Oil & Gas Inc. 16	01 Yucca Avenue, Farmington, NM 87401			
•				
I. DESCRIPTION OF WELL AND LEASE Well Na. Pool Name, Including F	ormation Kind of Lease NaVa]O Lease Na.			
King Kong 20 Salt Creek Da	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
	NOCA TO THE PROPERTY OF THE PR			
Location T 1650 Courth	ne and 330 Feet From The West			
. Unit Letter L : 1650 Feet From The South Li	ne and 330 Feet From The West			
Line of Section 4 Township 30N Range	17W , NMPM, San Juan County			
Line of Section 4 Township JUN Hange	27 H			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	I CAS			
Name of Authorized Transporter of OIL X ar Condensate	Address (Give address to which approved copy of this form is to be sent)			
Gary Energy Corporation	115 Inverness Drive East, Englewood, CO 80112-5116			
Name of Authorized Transporter of Castaghead Gas ar Dry Gas	Adarres (Give address to which approved copy of this form is to be sent)			
Unit Sec. Twp. Rgs.	Is gas actually connected? When			
If well produces oil or liquids, L 4 30N 17W				
If this production is commingled with that from any other lease or pool	give commingling order number			
	<u></u>			
NOTE: Complete Parts IV and V on reverse side if necessary.	•			
COMPLIANCE	OIL CONSERVATION DIVISION			
VI. CERTIFICATE OF COMPLIANCE	FFB 1 1985			
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED			
been complied with and that the information given is true and complete to the best of				
my knowledge and belief.	SUPERVISOR DISTRICE # "			
	TITLE			
-Alla	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense			
(Signature) Secretary/Treasurer	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(Tule)	All sections of this form must be filled out completely for allow able on new and recompleted wells.			
Z-11-85"	Fill out only Sections L. H. III, and VI for changes of owner well name or number, or transporter or other such change of condition			
	Separate Forms C-104 must be filed for each pool in multipl			
	Il completed wells.			

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OIL COM. DIST. O

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ion – (X)	Off Meff	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty	Diff. B
	L. Resty to	Prod.	Total Depti			1		
Name of Pr	oducing F	× motion				P.B.T.D.		
			1 op OIL/ Cas Pay			Tubing Depth		
					Depth Coming Shoe			
	TUBING	, CASING, AN	D CEMENTI	IG RECORE)		·····	
HOLE SIZE CASING & TUBING SIZE		SING SIZE	DEPTH SET			SACKS CEMENT		
				· · · · · · · · · · · · · · · · · · ·				
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FOR ALLO	WABIE	(Test must be a able for this di	fier recovery expets or be for f	f total volum	of load oll	and must be eq	ual to or exc	see top c
Date of Tee			Producing Method (Flow, pump, sas lift, sic.)					1.2
Tubing Pres	-sure		Casing Pres	eure.	·	Choke Size		
CII-BNs.		 	Woter-Bhis-			Gas-MCF		
1			<u></u>					
Length of Te	ret		Bhis. Conduc	maie/houCF		Gravity of Co	pdenegte-	
Tuhing Press	ours (giant	~im)	Costee D					
		,	Country Press	ma (29 <i>82</i> –7	-)	Choke Size		
	FOR ALLO Date of Tee Tubing Pres Citi-Bhis.	TUBING CASING & TUB FOR ALLOWABIE Date of Test Tubing Pressure Cil-Bhis.	Date Compl. Ready to Pred. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de la forthis de la language) Tubing Pressure	Date Compl. Ready to Pred. Date Compl. Ready to Pred. Total Depth Total Dept	Date Compl. Ready to Pred. Date Compl. Ready to Pred. Total Depth Tubling, Casing, and Cementing Record Casing & Tubing Size Depth se FOR ALLOWABIE (Test must be after recovery of total volume able for this depth or be for full 24 hours) Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Langth of Test Bhis. Condensate/Loace	Date Compl. Ready to Pred. Date Compl. Ready to Pred. Total Depth TUBING, CASING, AND CEMENTING RECORD EASING & TUBING SIZE DEPTH SET FOR ALLOWABLE (Test must be after recovery of total volume of load off able for this depth or be for full 24 hours). Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Bhis. Condensate/LOACF	Date Compl. Ready to Pred. Date Compl. Ready to Pred. Total Depth Top Oll/Gas Pay Tubing Depth Const. TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SA FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equivalent for this depth or be for full 24 hours). Date of Test Producing Method (Flow, pump, gas lift, size) Cusing Pressure Cit-Bbia. Water-Bbia. Castagh of Test Bhis. Condensate/LOACF Cravity of Columb Pressure (East-In) Course Depth Castagh Complements (East-In) Course Depth Castagh Complements (East-In) Course Depth Castagh Complements (East-In) Castagh Complemen	Date Compil. Ready to Prod. Date Compil. Ready to Prod. Date Compil. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oll/Gas Pay Tubing Depth Depth Costing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEME FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exe able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, siz.) Tubing Pressure Casing Pressure Casing Pressure Choice Size Langth of Test Bhis. Condements/LACCF Cravity of Condensate. Tubing Pressure (Entryla)