

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-03-0001-8200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo-Ute Mtn.

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

8. FARM OR LEASE NAME

Horseshoe Gallup Unit

9. WELL NO.

136

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 5, T36N, R16W

12. COUNTY OR PARISH

San Juan N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P.O. Box 2197, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2312' FSL & 2316' FWL (Unit K) Sec. 5

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5318' RKB 5325'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

Shut in Well

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

We propose to cease continuous operation of this well as presently uneconomical to operate. Well is producing / BOPD and 3 BWPD. We do expect to periodically test the well to detect any significant change in its producing capability. If this change occurs, the well will be returned to producing status.



RECEIVED

MAY 8 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. J. Stanton

TITLE

Dir. Prod. Supv.

DATE

5-2-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations (and, if applicable, State law and regulations). Any necessary special instructions concerning the use of this form, and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be furnished by the local, Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal and Indian lands should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; the date of abandonment; the depth (top and bottom) and method of placement of cement plugs; the depth of any left in the hole; method of closing top of well; and state well site above plugs; amount, size, method of putting of any casing, liner or tubing pulled; and the depth to top of any left in the hole.

conditioned for final inspection looking to approval of the abandonment.

We propose to cease continuous operation of this well. Well is producing uneconomical to operate. We do expect to periodically test the well to detect change in its producing capability. If this change will be returned to producing status.

RECEIVED
MAY 8 1961
U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C. 20508

Drig. Prod. Supv.

Atlanta Richfield Company

P.O. Box 2197, Birmingham, New Mexico

Shot in Well

X

GR

RKB

1-10-61

1-10-61