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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Koch
9. Well No. 1 (OWWO)
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER ZONE OR FOR SUCH PROPOSALS TO USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

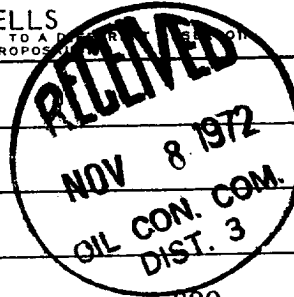
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
PO Box 990, Farmington, NM 87401

4. Location of Well
UNIT LETTER H 1800 FEET FROM THE North LINE AND 890 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 30N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6357' GL



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>Squeeze, case cement, perf & frac</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is planned to workover the restimulate this well in the following manner:
Pull tubing, set a drillable bridge plug near the bottom of the 7" casing and pressure test to 1000 psi.
If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing, squeeze the open hole with approximately 200 sks. of cement.
Pressure test the 7" casing to 1000 psi.
Isolate and squeeze cement any leaks. If leaks are squeezed near the base of the Ojo Alamo formation, no additional block squeeze of the 7" annulus is planned.
If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes at the base of the Ojo Alamo formation and block squeeze the 7" annulus with approximately 125 sks. of cement.
Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 5740'.
Run a full string of 4 1/2" production casing and sufficient cement to tie into the 7" casing shoe. Selectively perforate and sandwater fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H Wood TITLE Petroleum Engineer DATE November 7, 1972

APPROVED BY George Amund TITLE SUPERVISOR DIST. #3 DATE NOV 8 1972

CONDITIONS OF APPROVAL, IF ANY: