

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	JAN 4 1973	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	U. S. GEOLOGICAL SURVEY	8. FARM OR LEASE NAME Koch
3. ADDRESS OF OPERATOR PO Box 990, Farmington, New Mexico 87401	RECEIVED JAN 5 1973 OIL CON. COM. DIST. 3	9. WELL NO. 1 (OWWO)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1800' N, 890' E		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6357' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-30-N, R-10-W NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Squeeze

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

11-16-72 Cut off stuck tubing at 4730', pulled tubing.

11-17-72 Set cement retainer at 4527', squeezed open hole with 300 sks. cement. Perf one (1) squeeze hole at 1820', set cement retainer at 1745', squeezed thru perf with 250 sks. cement.

11-26-72 T.D. 5750', Ran 178 joints 4 1/2", 10.5#, K-55 production casing, 5739.24' set at 5749.74' with 125 sks. cement. WOC 18 hours.

11-27-72 Tested casing to 4000#-OK. PBTD 5736', Perf 5530-38', 5554-62', 5590-98', 5612-20', 5662-70' with 16 shots per zone. Frac'd with 36,000# 20/40 sand, 28,980 gallons water, dropped 4 sets of 16 balls, flushed with 4370 gallons water. Pumped bridging ball to baffle at 5503' - tested to 3500#-OK.

11-28-72 Perf'd 5220-28', 5250-58', 5272-84', 5322-34', 5350-62', 5374-80', 5390-96', 5408-20', 5448-56' with 16 shots per zone. Frac'd with 68,000# 20/40 sand, 50,820 gallons water, dropped 8 sets of 16 balls, flushed with 4200 gallons water. Set bridge plug at 4930' - tested to 4000#-OK. Perf'd 4592-4704', 4800-12', 4826-38', 4872-82', 4892-98' w/16 spz. Frac'd w/36,000# 20/40 sand, 28,980 gal.

18. I hereby certify that the foregoing is true and correct water, dropped 4 sets of 16 balls, flushed with 4200 gal. water.

SIGNED

TITLE Petroleum Engineer

DATE January 4, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side