Submit 5 Copies Appropriate District Office DISTRICT1 P.O. Box 1980, Hobbs, NM 88240

State of New Mo Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III IXXV Rio Brazis Rd., Aztec, NM 87410	REQUEST	FOR ALLOWA	BLE AND AUTHORI	, ZATION			
I.			L AND NATURAL G				
Operator				Well API No.			
Amoco Production Com	В004509916						
1670 Broadway, P. O. Reason(s) for Liling (Check proper box		ver, Colorad	Other (Please expl	ain)			
New Well	Change	in Transporter of:	-				
Recompletion (V)		Dry Gas					
Change in Operator 3		Condensate					
and address of previous operator 1e	nneco Uil E 8	x P, 6162 S.	Willow, Englewoo	d, Color	ado 8015	15	
II. DESCRIPTION OF WEL						Lease No.	
Lease Name FLORANCE			1		RAL	SF081098A	
Location		BASIN					
Unit Letter	1650	Feet From The FN	L Line and 790	Fe	et From The _FI	EL Lin	
Section 3 Town	hip 30N	Range9W	, NMPM,	SAN JU	JAN	County	
III. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATU	IRAL GAS				
Name of Authorized Transporter of Oil		densate K	Address (Give address to w				
GIANT REFINING	inchest Co.	or Dry Gas [X	P. O. BOX 256, F			7499	
Name of Authorized Transporter of Cas EL PASO NATURAL GAS C	OMPANY		P. O. BOX 1492,	EL PASO	TX 7997	_	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. I	Is gas actually connected?	When	t		
If this production is commingled with th	at from any other lease	or pool, give comming	ling order number:				
IV. COMPLETION DATA							
Designate Type of Completic	lOil¥ on-(X) ∣	/eli Gas Weil	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl Read	y to Prod.	Total Depth	_N	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth		
						5	
Perforations					Depth Casing S	noe	
· · · · · · · · · · · · · · · · · · ·	TUBIN	G. CASING AND	CEMENTING RECOR	RD	!		
HOLE SIZE		TUBING SIZE	DEPTH SET		SAG	CKS CEMENT	
V. TEST DATA AND REQU			t be equal to or exceed top all	aunhle (or this	death or he for	fuil 24 hours)	
OIL WELL Test must be after Date First New Oil Run To Tank	Date of Test	me oj toda oti ana mus	Producing Method (Flow, p.				
					les a es ·····		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	·	Gas- MCF		
-]		
GAS WELL	-						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Con	densate	
lesting Method (pilot, back pr.)	Tubing Pressure (S	հա ա)	Casing Pressure (Shut-in) Choke Size		Choke Size	,	
VI CORD ATOR CERTIFI	CATE OF CO	ADLIANCE	11		1		
VI. OPERATOR CERTIF			OIL CON	NSERV	ATION D	IVISION	
Division have been complied with a							
is true and complete to the best of it	y knowledge and belie	r.	Date Approve	ed	MAY 08 1	à8a	
a. L. Han	21001						
Signature	Sr. Staff Adr		By	ميده	· / The		
J. L. Hampton	Title	SUPERV	ISION DIS	STRICT # 3			
Janaury 16, 1989		3-830-5025	11110				
Date		l'elephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.